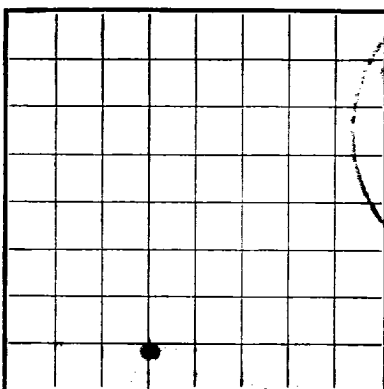
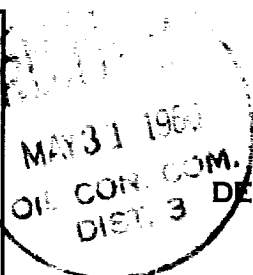




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 03551
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. GEOLOGICAL SURVEY
WASHINGTON, D. C. 20508RECEIVED
MAY 31 1960

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 967, Farmington, New Mexico
Lessor or Tract Dunbar "E" Field So. Blanco Toot State New Mexico
Well No. T-102 Sec. 5 T. 26N R. 6W Meridian 103N County El Arriba
Location 660 ft. N. of 5 Line and 1980 E. of W. Line of Section 3 Elevation 6550 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles E. VerguesDate May 26, 1960 Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling January 21, 1960 Finished drilling May 24, 1960

TOPS OF OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Pictured Cliffs - 2930 to 0
No. 2, from Nasa Verde - 4622 to 0
No. 3, from Tocito - 6691 to 0
No. 4, from 0 to 0
No. 5, from 0 to 0
No. 6, from 0 to 0

IMPORTANT WATER SANDS

No. 1, from 0 to 0 No. 3, from 0 to 0
No. 2, from 0 to 0 No. 4, from 0 to 0

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4"	32.75	8-11	11-30	449'	Reg				Surface Production
7"	23.5	8-9	8-35	6796'	Reg				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	461'	300	Plu		
7"	3241'	100	Plu		
7"	6768'	100	Plu		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6770 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing May 25, 1960The production for the first 24 hours was 372 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 45

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	461	461	Surface
461	537	376	Sand
537	2900	2063	Sand & Shale
2900	3241	341	Shale
3241	3415	174	Sand & Shale
3415	4478	1063	Shale
4478	4573	95	Sand & Shale
4573	4635	82	Shale
4635	6290	1635	Sand & Shale
6290	6393	103	Shale
6393	6770	377	Sand & Shale

FORMATION TOPS:

Pictured Cliffs - 2930
Nasa Verde - 4622
Tocito - 6691

100-10-51 and 100-10-52

UNITED STATES

MENT OF THE INTERIOR

GEOLOGICAL SURVEY

0001 1 1980
MAY 3 1 1980
DIST. 3
OFF. COM. 110
D. COM. 110

[illegible]

Company

17-00000 - [REDACTED]

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 08-05-2010 BY 60322 UCBAW

SECRET

5-18 - The information on this page is for the condition of the well at above date.

~~CONFIDENTIAL~~

09-11-60, NY 0613 to inform this (Reference to 02/10/1960, 1521 and 1522) 09-11-60, NY 0613 to inform this (Reference to 02/10/1960, 1521 and 1522) 09-11-60, NY 0613 to inform this (Reference to 02/10/1960, 1521 and 1522)

1245 attempted to get back. Line down at 3:30 P.M. 2-10-68. Hon. [unclear] commented and stated

D.A. COITUM AT 2111
 IMPORTED WATER SANDS
 LIGANT COITUM AT 6/30
 140.0

No. 1 from
No. 2 from

14-00000 21-00000 22-00000 23-00000 24-00000 25-00000 26-00000 27-00000 28-00000 29-00000 30-00000 31-00000 32-00000 33-00000 34-00000 35-00000 36-00000 37-00000 38-00000 39-00000 40-00000 41-00000 42-00000 43-00000 44-00000 45-00000 46-00000 47-00000 48-00000 49-00000 50-00000 51-00000 52-00000 53-00000 54-00000 55-00000 56-00000 57-00000 58-00000 59-00000 60-00000 61-00000 62-00000 63-00000 64-00000 65-00000 66-00000 67-00000 68-00000 69-00000 70-00000 71-00000 72-00000 73-00000 74-00000 75-00000 76-00000 77-00000 78-00000 79-00000 80-00000 81-00000 82-00000 83-00000 84-00000 85-00000 86-00000 87-00000 88-00000 89-00000 90-00000 91-00000 92-00000 93-00000 94-00000 95-00000 96-00000 97-00000 98-00000 99-00000 100-00000

[illegible]

With the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If shots or bridges were put in for test for water, state kind of material used, position, and results of pumping or testing.

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

INDUOLINE AND CEMENTING BEDS

SEEDS AND ADAPTERS

SHOOTING RECORD

TOOLS USED

DATE

EMPLOYEES

FORMATION RECORD

FORMATION

TREE LOT

—OT

FROM—

FORMATION RECORD—Continued

1040

TOTAL FEET

—OL

FROM—