and the corner and the				•
DISTRIBUTION	<u>'</u>			
SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION CO: MISSION Form C-104		
FILE	REQUEST	ST FOR ALLOWABL 3 Supersedes Old C-104 and C-		
U.\$.G.\$.	4	AND	Eff	ective 1-1-85
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NAT	TURAL GAS	
F				
TRANSPORTER OIL				
GAS				
OPERATOR Z				
PRORATION OFFICE Operator				
Caulkins Oil Com	ipany			
P.O. Box 780, Fa	rmington, New Mexico			
Reason(s) for filing (Check proper be	committiere Merroore	Other (Please exp	plain)	<del></del>
New Weil	Change in Transporter of:			
Recompletion	OII Dry G	as 🔲		
Change in Ownership	Casinghead Gas Conde	ensate 🔲		
If change of ownership give name			<del></del>	
and address of previous owner				
Lease Name	Well No. Pool Name, Including F	Formation   Kin	d of Lease	
Breech E	109 Blanco- Mes	<b>!</b>		Lease No.
Location	1 -00   Dianco- Nes	u verde		ed. NM-03551
Unit Letter H; 6	60 Feet From The South Lin	ne and 660 F	eet From The Wes	t
Line of Section 3	ownship 26 North Range 6		Rio Arriba	
DECICE ATTOM OF THE LOCAL			1120 1121204	County
Name of Authorized Transporter of O.	RTER OF OIL AND NATURAL GA	Acidross (Cina add		
Shell Pipeline		Address (Give address to wh		
Name of Authorized Transporter of Co	gringhand Cas T	P.O. Box 1588, F.	armington, New	Mexico
}	- (AA)	Address (Give address to wh	ich approved copy of th	is form is to be sent)
Gas Company of N	<del></del>	1508 Pacific Ave	。 Dallas. Tex	as
1			-,,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 9 26N 6W			
give location of tanks.	C 9 26N 6W	Is gas actually connected? Yes	When	
give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Is gas actually connected? Yes	When	
give location of tanks.  If this production is commingled w COMPLETION DATA	C 9 26N 6W  ith that from any other lease or pool,	Is gas actually connected? Yes give commingling order num	When R-5647-	A
give location of tanks.  If this production is commingled w	C 9 26N 6W  ith that from any other lease or pool,	Is gas actually connected? Yes give commingling order num	When R-5647-	A
give location of tanks.  If this production is commingled w COMPLETION DATA	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)	Yes give commingling order num    New Well   Workover   D	when R-5647-	A
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.	Is gas actually connected? Yes give commingling order num New Well Workover D	when  R-5647-  eepen Plug Back  P.B.T.D.	A Same Res'v. Diff. Res'v
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  8-16-79	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736	when R-5647-	A Same Resiv. Diff. Resiv
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi  Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736 * Top Oil/Gas Pay	when R-5647- eepen Plug Back P.B.T.D. 555 Tubing Dept	A Same Resty. Diff. Resty
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.) 6484 Gr.	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  8-16-79	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736	When   R-5647-,   eepen   Plug Back   P.B.T.D.   555   Tubing Dept   5330	A Same Res'v. Diff. Res'v
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 Gr e  Perforations	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736 * Top Oil/Gas Pay	when R-5647- eepen Plug Back P.B.T.D. 555 Tubing Dept	A    Same Res'v.   Diff. Res'v
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.) 6484 Gr.	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736 Top Oil/Gas Pay 5070	When   R-5647-,   eepen   Plug Back   P.B.T.D.   555   Tubing Dept   5330	A Same Res'v. Diff. Res'v
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 Gr e  Perforations	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736 * Top Oil/Gas Pay	When   R-5647-,   eepen   Plug Back   P.B.T.D.   555   Tubing Dept   5330	A Same Res'v. Diff. Res'v
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi  Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 Gr.  Perforations  5070 to 5	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736 Top Oil/Gas Pay 5070	when R=5647- eepen Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin	A Same Res'v. Diff. Res'v
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give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi  Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 Gr.  Perforations  5070 to 5	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  TUBING, CASING, ANG  CASING & TUBING SIZE	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736 * Top Otl/Gas Pay 5070 *  CEMENTING RECORD DEPTH SET 6674 *	when R=5647- eepen Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin	A  Same Res'v. Diff. Res'v  58   th  g Shoe  CKS CEMENT  175
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.) 6484 Gr.  Perforations  5070 to 5  HOLE SIZE 9 7/8"	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736 1 Top Oil/Gas Pay 5070 1  CEMENTING RECORD DEPTH SET	when R=5647- eepen Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin	A Same Res'v. Diff. Res'v
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 ** Gr.  Perforations  5070 ** to 5  HOLE SIZE  9 7/8"  9 7/8"	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373'  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736 1 Top Otl/Gas Pay 5070 1  CEMENTING RECORD DEPTH SET 6674 1 6587 1 to 6736 1	when R=5647- eepen Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin	A  Same Restv. Diff. Restv  58  th  g Shoe  CKS CEMENT  175
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 ** Gr.  Perforations  5070 ** to 5  HOLE SIZE  9 7/8"  9 7/8"	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736 Top Otl/Gas Pay 5070 DEPTH SET 6674 To 6736 To	When  R-5647- eepen Plug Back  P.B.T.D.  555  Tubing Dept  5330  Depth Casin	A    Same Restv.   Diff. Restv.     58
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 * Gr e  Perforations  5070 * to 5  HOLE SIZE  9 7/8"  9 7/8"  TEST DATA AND REQUEST FOIL WELL	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  TOR ALLOWABLE (Test must be a able for this de	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736! Top Otl/Gas Pay 5070!  CEMENTING RECORD DEPTH SET 6674! 6587! to 6736! 5179!  Ster recovery of total volume of pth or be for full 24 hours)	Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin	A    Same Restv.   Diff. Restv.     58
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.) 6484 Gr.  Perforations  5070 to 5  HOLE SIZE 9 7/8" 9 7/8"	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736 Top Otl/Gas Pay 5070 DEPTH SET 6674 To 6736 To	Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin	A    Same Res'v.   Diff. Res'v.
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give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 * Gr e  Perforations  5070 * to 5  HOLE SIZE  9 7/8"  9 7/8"  TEST DATA AND REQUEST FOIL WELL	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  TOR ALLOWABLE (Test must be a able for this de	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736! Top Otl/Gas Pay 5070!  CEMENTING RECORD DEPTH SET 6674! 6587! to 6736! 5179!  Ster recovery of total volume of pth or be for full 24 hours)	Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin	A    Same Restv.   Diff. Restv.     58
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736¹ Top Otl/Gas Pay 5070¹  CEMENTING RECORD DEPTH SET 6674¹ 6587¹ to 6736¹ 5179³  Ster recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pum	When  R-5647-, eepen Plug Back  P.B.T.D.  555  Tubing Dept  5330  Depth Casin  SA  load oil and must be egon, gas lift, etc.)	A    Same Res'v.   Diff. Res'v               58         t         ig Shoe    CKS CEMENT   175   25
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736¹ Top Otl/Gas Pay 5070¹  CEMENTING RECORD DEPTH SET 6674¹ 6587¹ to 6736¹ 5179³  Ster recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pum	When  R-5647-  eepen Plug Back  P.B.T.D.  555  Tubing Dept  5330  Depth Casin  SA  load oil and must be equal p, gas lift, etc.)	A    Same Res'v.   Diff. Res'v                 58             it           ig Shoe    CKS CEMENT   175   25
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give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 Gr.  Perforations  5070 to 5  HOLE SIZE  9 7/8"  9 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373'  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736 Top Otl/Gas Pay 5070 DEPTH SET 6674 To 6736 To	When  R-5647-  eepen Plug Back  P.B.T.D.  555  Tubing Dept  5330  Depth Casin  SA  load oil and must be equal p, gas lift, etc.)	A    Same Res'v.   Diff. Res'v.
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi  Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.) 6484 Gr.  Perforations  5070 to 5  HOLE SIZE  9 7/8" 9 7/8"  9 7/8"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373'  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736 Top Otl/Gas Pay 5070 DEPTH SET 6674 To 6736 To	When  R-5647-  eepen Plug Back  P.B.T.D.  555  Tubing Dept  5330  Depth Casin  SA  load oil and must be equal p, gas lift, etc.)	A    Same Res'v.   Diff. Res'v.
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 Gr.  Perforations  5070 to 5  HOLE SIZE  9 7/8"  9 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected? Yes give commingling order num New Well Workover D Total Depth 6736! Top Otl/Gas Pay 5070!  CEMENTING RECORD DEPTH SET 6674! 6587! to 6736! 5179!  Ster recovery of total volume of pith or be for full 24 hours) Producing Method (Flow, pum Casing Pressure Water-Bbis.	When  R=5647-, eepen Plug Back  P.B.T.D.  555  Tubing Dept 5330  Depth Casin  SA  Cload oil and must be equal properties of the control of th	A  Same Res'v. Diff. Res'v.  58  th  Graph Shoe  CKS CEMENT  175  25
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 Gr.  Perforations  5070 to 5  HOLE SIZE  9 7/8"  9 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	C 9 26N 6W  ith that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373'  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  TOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736 Top Otl/Gas Pay 5070 DEPTH SET 6674 To 6736 To	When  R-5647-  eepen Plug Back  P.B.T.D.  555  Tubing Dept  5330  Depth Casin  SA  load oil and must be equal p, gas lift, etc.)	Same Restv. Diff. Restv. 58 st. St. Diff. Restv. Diff. Diff
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 Gr.  Perforations  5070 to 5  HOLE SIZE  9 7/8"  9 7/8"  9 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  297	C 9 26N 6W  ith that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373'  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  TOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected? Yes give commingling order num  New Well Workover Depth 6736 Top Oil/Gas Pay 5070 DEPTH SET 6674 To 6736 Top 67	Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin  SA  load oil and must be equal p, gas lift, etc.)  Grave y of Casin	Same Resty. Diff. Resty.  58   th  1   CKS CEMENT  175  25
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.) 6484 Gr.  Perforations  5070 to 5  HOLE SIZE 9 7/8" 9 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  297  Testing Method (pitot, back pr.)	C 9 26N 6W  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373'  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de Casing Pressure (Shut-in)	Is gas actually connected? Yes give commingling order num New Well Workover Depth 6736! Top Oil/Gas Pay 5070!  CEMENTING RECORD DEPTH SET 6674! 6587! to 6736! 5179!  Ster recovery of total volume of pith or be for full 24 hours) Producing Method (Flow, pum Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF	Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin  SA  load oil and must be equal pp, gas lift, etc.)  Gravey of Casin	Same Resty. Diff. Resty.  58   th  1   CKS CEMENT  175  25
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi Date Spudded  2-24-52  Elevations (DF, RKB, RT, GR, etc.)  6484 Gr.  Perforations  5070 to 5  HOLE SIZE  9 7/8"  9 7/8"  9 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  297	C 9 26N 6W  ith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  8-16-79  Name of Producing Formation  Mesa Verde  373  TUBING, CASING, AND  CASING & TUBING SIZE  7 7/8"  5 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  24 hrs.  Tubing Pressure (Shut-in)  492	Is gas actually connected? Yes give commingling order num  New Well Workover Depth 6736 Top Oil/Gas Pay 5070 DEPTH SET 6674 To 6736 Top 67	Plug Back P.B.T.D. 555 Tubing Dept 5330 Depth Casin  SA  load oil and must be equal p, gas lift, etc.)  Grave y of Casin	A  Same Res'v. Diff. Res'v.  58  th  Graph Shoe  CKS CEMENT  175  25

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Coule Degue
(Signature)
Superintendent /
(Title)
7-26-79

(Date)

APPROVED\_ , 19\_ Criginal S BY\_ 5种肾白 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarata Forms C-104 must be filed for each nool in multiple