STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

AGA WINEH	ALS L	JEPA	<u> </u>
(1740		
DISTRIBUTION			
SANTA FE		<u> </u>	
FILE		1_	
U.S.G.B.		1	
LAND OFFICE		↓	\square
TRANSPORTER	OIL	1_	\square
	GAS	<u> </u>	Ш
OPERATOR		1	1

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

ļ	TRANSPORTER GAS					
į	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	Operator					
		Caulkins Oil Company				
	Address					
	P.O. Box 780 Farmington, New Mexico					
	Reason(s) for filing (Check proper box)					
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Conden	sate XX	<u> </u>		
	If change of ownership give name and address of previous owner					
		_				
u.	DESCRIPTION OF WELL AND I	SCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Organian Chacra Kind of Lease Lease No. Lease				
	Lease Name Breech "E"	109 South Blanco P	C-Blanco Mesa Verde Feder	rdi or Fee Federal NM 03551		
	Location					
	M 660 For The South Line and 660 Feet From The West					
	Unit Letter;					
	Line of Section 3 Tow	mahip 26 North Range	6 West , NMPM, Ri	o Arriba County		
			_			
IΠ.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS OF Condensate V Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Oil	or Condensate V	P.O. Box 256 Farmington, New Mexico			
	Giant Refiner Name of Authorized Transporter of Cas	unghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)			
	Gas Company of New		1508 Pacific Ave. Dallas, Texas			
		Unit Sec. Twp. Rge.		/hen		
	If well produces all or liquids, give location of tanks.	M 3 26 N 6 W	Yes	1952		
		th that from any other lease or pool,	give commingling order number:	R-5647-A		
F3/	If this production is commingled with COMPLETION DATA			Plug Back Same Resty. Diff. Rest		
14.		Oth Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Ditt. Rest		
	Designate Type of Completic		17-12	P.S.T.D.		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	5558*		
	2-24-52	8-16-79	6736 Top Cil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Profitting Farmation	206/1	5179'		
	6484 GR	Mesa Verde-Pictured Cli 5070' - 5373' (Mesa		Depth Casing Shoe		
	2964' - 2969' (Pictured Cliffs) 3930' - 3952' (Chacra)					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9 7/8"	7 7/8"	6674	175		
	9 7/8"	5 1/2"	6587-6736 ¹	25		
		2 3/8"	5179'			
			<u></u>	1		
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	after recovery of total volume of load o	oil and must be equal to or exceed top allo		
. •	OIL WELL	able for this depth or be for full 24 hows) 1. WELL				
	Date First New Oil Run To Tanks	Date of Test	producing Marines (1 1000) party 2			
-		Tubing Pressure	Casing Pressure	Choxe Size		
	Length of Test	I doing Present				
-	Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas-MCF		
	Actual Prod. During 1991					
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensation		
	297	24 Hours	Casing Pressure (Shut-in)	Choke Size		
	Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	i	0.020		
	Gas Co. of New Mexico M	leter 492	492	ATION DIVISION		
V			6 1983 William			
			APPROVED			
			BY	BY STATES - Xaves		
			This form is to be filed in compliance with RULE 1104.			
(3stantas)						
			All sections of this form must be filled out completely for allo-			
Superintendent' (Title)						
8-8-83			il a se see and 177 for changes of OWNS			
		Date)	Fill out only Sections I. II. III. and VI to Change of conditie well name or number, or transporter, or other such change of conditie Separate Forms C-104 must be filed for each pool in multip			
	Separate Forms C-104 must be filed for each completed wells.			mast of med to agon kees		