

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool Basin Formation Dakota County Rio Arriba  
Well Name Rincon Unit No. 11 75-252  
Unit K S 6 T 26 R 6 Pay Zone 7182 To 7393 Flow String Tubing  
Casing O D 4.500 I D 4.000 Set at 7419 Tubing O D 2.375 I D 1.995 L 7355 Top Perf.  
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of  $P_c$  50 Comm. Designated  $P_c$ , psia            Period Of Test Flow From 1-30-66 To 2-07-66 SIP Measured 9-10-65

Deadweight Flowing Pressure, psia            Flowing Pressure, psia             
Casing            (a) Tubing            (b) Meter            (c) Chart            (d)

Deadweight Shut-In Pressures, psia            Meter Error            Friction Loss             
Casing 2503 (j) Tubing 2256 (k)            (e)            (f)

7 Day-Avg. Flowing Pres., psia             
Chart 616 (g) Corrected 616 (h)  $P_f$  616 (i) Gravity .691

G. L. = 5082  $1-e^{-s} =$  .309  $F_c$  9.402  $(F_c Q)^2$  203.690

$(1-e^{-s})(F_c Q)^2 = R^2 =$  62940  $P_i^2 =$  379456  $P_w^2 =$  442396

$Q = \frac{1518}{(\text{integrated})} \times \left[ \sqrt{\frac{(c)}{(d)}} \right] = \frac{1518}{1}$

$D=Q \frac{1518}{1} \times \left[ \frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \left[ \frac{4697505}{5822613} \right]^n = \frac{(.8067)}{.8512}^n = 1292$

## REMARKS

OWO - 1st Delivery 12-24-65

## SUMMARY

$P_c =$  2503  
 $Q =$  1518  
 $P_w =$  665  
 $P_d =$  1252  
 $D =$  1292

Company

By

Title

Witnessed By

Company

EL PASO NATURAL GAS COMPANY

H. L. KINDRICK  
SENIOR GAS ENGINEER

