

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

for Union Oil Company of California dba Unocal		Well API No. 30-039-06648
3300 N. Butler, Suite 200, Farmington, New Mexico 87401		
o(s) for Filing (Check proper box) <input type="checkbox"/> Well <input type="checkbox"/> Completion <input type="checkbox"/> Is Operator		
Change is Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>		
Signature of operator give name Address of previous operator		

DESCRIPTION OF WELL AND LEASE			
Name Rincon Unit	Well No. 11	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee
Lease No. SF-079301-A			
Location Unit Letter K : 1607' Feet From The South Line and 1865' Feet From The West Line Section 6 Township 26N Range 6W NMPM Rio Arriba County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil Meridian Oil Company	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, New Mexico 87499	
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, New Mexico 87499	
Well produces oil or liquids, location of tanks	Unit K	Sec. 6	Top. 26
	Rge. 6	Is gas actually connected? Yes	
When?			

production is commingled with that from any other lease or pool, give commingling order number.			
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
Spudded	Workover	Deepen	Plug Back
Same Res'v	Diff Res'v	P.B.T.D.	
Name of Producing Formation	Total Depth		Tubing Depth
Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
WELL (Test must be after recovery of total volume of load on unit must be equal to or exceed top allowable for this depth or be for full 24 hours.)	Producing Method (Flow, pump, gas lift, etc.)		
First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water -	Gas - MCF
Total Prod. During Test	Oil - Bbls.	JUL 17 1990	

AS WELL			
Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Sandra K. Liese	General Clerk
Printed Name	Title
Date July 13, 1990	Telephone No. 326-7600

OIL CON. DIV	
DIST. 3	
OIL CONSERVATION DIVISION	
Date Approved	JUL 17 1990
By	Supervisor
Title	SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.