NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico July 1, 1958
				(Place) (Date)
E ARE	HEREBY RI	EQUESTI	ING AN ALLOWABLE	E FOR A WELL KNOWN AS:
l Paso i	vatural Ga	s Produc	cts Co. Rincon Un	nit Well No. 6 in SE 1/2 SE 1/4
_ (C	ompany or Ope	rator)	(1	V. NMPM., South Bianco Tocito Pool
P	Sec.	o	, T ^{26N} , R. 6V	NMPM., South Blanco Tocito Pool
IO AIII			County. Date Spudd	Total Depth 6887 PBTD 8-18-53
Plea	ise indicate k	ocation:	Elevation	Total Depth 6887 PBTD 6841 Name of Prod. Form. Tocito
D [C B	1 4	Top Oil/Gas Pay	Name of Prod. Form.
		1 ~	PRODUCING INTERVAL -	
		<u> </u>	Perforations	
E	F G	H	Open Hale 6839'-6	Depth Casing Shoe 6839 Depth Tubing 6875
				Casing Side
T	K J	I	OIL WELL TEST -	Choke
۱ ۳	A	*	Natural Prod. Test:_	225 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size
j			Test After Acid or Fr	racture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	1	Choke bbls,oil,bbls water inhrs,min. Size
		X	1	DDIS Water III IIIS,IIII. Size
	((0) 7	<u>.l</u> l	GAS WELL TEST -	
760' S;	660' E		Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
bubing ,Ca	sing and Come	nting Reco	_	itot, back pressure, etc.):
Size	Feet	Sax		racture Treatment: MCF/Day; Hours flowed
				Method of Testing:
1 0- 3/4"	457'	250	Clicke 512e	method of festing.
7"	6839'	250	Acid or Fracture Trea	tment (Give amounts of materials used, suc) as add the et, soil and
<u></u>	1000			
0 0/011	4075		Casing Tubi	ing Date first new SUL 3 1958 oil run to tanks
2-3/8"	6875 *		- PressPres	ss. oil run to tanks
			Oil Transporter	El Paso Natural Gas Products Company
		141.27	Gas Transporter	The National Prince Height & The Park National
emarks:	his well u	litially o	arilled & completed	as Texas National Rincon Unit No. 6. El Paso Natura
	-	•	=	his well effective July 1, 1958. Therefore, the well
/ill henc	eiorth be i	known as	s me Ki Paso Natiri	al Gas Products Company Rincon Unit No. 6.
T hand		h- :-f	formation siven above is	s true and complete to the best of my knowledge.
				21 Vaca Namiral (19a Pramiera (Amangay
Approved		L 3 195	<u>, 19</u>	(Company or Operator)
_				Victoria
О			N COMMISSION	By: (Signature)
		-1	igned By	
•			NDRICK	Sand Communications regarding well to:
itle.		. 1 1 7 E	MAINFER DIST. NO	\ 5
	******************	····	***************************************	Name Bwell IV. Watsh
				Address Box 1565, Farmington, New Mexico
				Address

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