

(SUBMIT IN TRIPLICATE)

Indian Agency JicarillaUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. Tribal 101

	2		
0			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

August 30, 1963

Huron
Well No. 1-2 is located 940 ft. from [N] line and 1132 ft. from [E] line of sec. 2

<u>SW/4, Section 2</u> (1/4 Sec. and Sec. No.)	<u>26N</u> (Twp.)	<u>4W</u> (Range)	<u>NMPM</u> (Meridian)
<u>Blanco Mesaverde</u> Tapicito Pictured Cliffs	<u>Rio Arriba</u> (County or Subdivision)	<u>New Mexico</u> (State or Territory)	

The elevation of the derrick floor above sea level is 7171 ft. KB
7159 GL
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 13" hole to 300', run 11 3/4" surface casing to TD, cement surface with 300 sx. Drill 10" hole with mud to 4100'. Run 8 5/8" intermediate string to TD, cement with 200 sx. Gas drill 7 7/8" hole to TD of approximately 6250'. Run 5 1/2" casing as liner, set from 4000' to 6250', cement with 250 sx. selectively perforate Pictured Cliffs and Mesaverde and effect an approved type dual completion using a packer and two tubing strings.

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SEP 4 1963

OIL CON. CO.

DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Huron Drilling Co., Inc.Address 715 Farmers Union BuildingDenver 3, ColoradoBy [Signature]Title President

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Plat

Section A.

Date August 30, 1963

Operator HURON DRILLING COMPANY, INC. Lease Huron
 Well No. 1 - 2 Unit Letter M Section 2 Township 26 NORTH Range 4 WEST NMPM
 Located 940 Feet From the SOUTH Line 1132 Feet From the WEST Line
 County RIO ARriba G. L. Elevation 7159.1 Dedicated Acreage 160 Acres
 Name of Producing Formation Pictured Cliffs Pool Tapicito

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes X No _____

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation _____

2. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

RECEIVED

SEP 4 1963

OIL CON. COM.
DIST. 3

RECEIVED

SEP 3 1963

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Section B.

This is to certify that the information
 in Section A above is true and complete
 to the best of my knowledge and belief.

Huron Drilling Company, Inc.

(Operator)

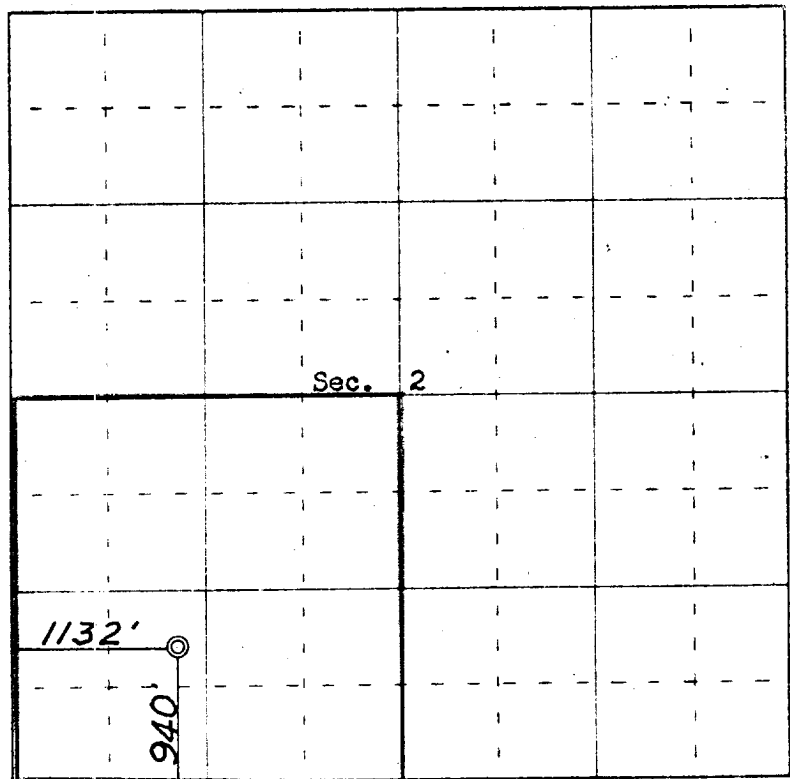
(Representative)

715 Farmers Union Building

(Address)

Denver 3, Colorado

Note: All distances must be from outer boundaries of section.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Scale 4 inches equal 1 mile

Ref: GLO plat dated 4 Nov. 1882

This is to certify that the above plat was prepared from field notes of actual surveys
 made by me or under my supervision and that the same are true and correct to the best
 of my knowledge and belief.

Date Surveyed 23 August 1963

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1463

Farmington, New Mexico

Well Location and Section Data

Section A.

Date August 30, 1963

Operator HURON DRILLING COMPANY, INC. Huron
 Well No. 1-2 Unit Letter M Section 2 Township 26 NORTH Range 4 WEST Azimuth
 Located 940 Feet From the SOUTH Line 1132 Feet From the WEST Line
 County RIO ARriba G. L. Elevation 7159.1 Dedicated Acreage ~~320~~ 41320.80 Acres
 Name of Producing Formation Mesaverde Pool Blanco

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes X No

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description



RECEIVED
SEP 3 1963

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information
 in Section A above is true and complete
 to the best of my knowledge and belief.

Huron Drilling Company, Inc.

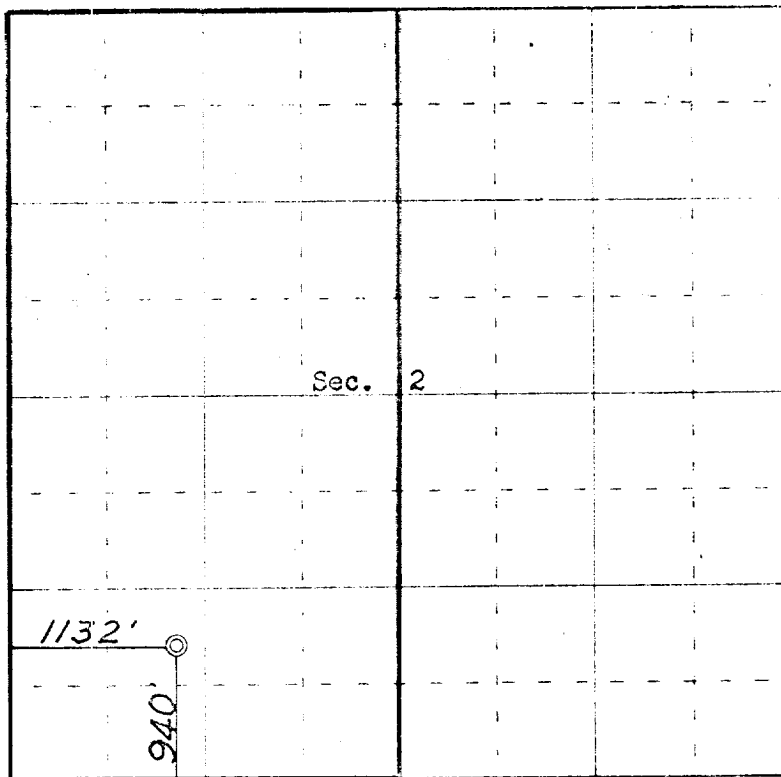
(Operator)

(Representative)

715 Farmers Union Building

(Address)

-Denver 3, Colorado-



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 Registered Professional Engineer and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1463

Farmington, New Mexico

CONSOLIDATED OIL & GAS, INC.

3-25-68

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Ladd #1	C-19-25N-9W	Basin Dak.	N 320	N 321.80 ✓
Mills #1	K-19-25N-9W	Basin Dak.	S 320	S 321.40 ✓
Huerfano #1	A-30-25N-9W	Basin Dak.	N 320	N 321.14 ✓
Navajo #1	A-2-25N-10W	Basin Dak.	E 320	E 319.79 ✓
Huron #3	A-2-26N-4W	Tapacito PC	160	160.58 ✓
Huron #3	A-2-26N-4W	Blanco MV	E 320	E 320.58 ✓
Huron #2	D-2-26N-4W	Tapacito PC	160	160.80 ✓
Huron #2	D-2-26N-4W	Basin Dak.	W 320	W 320.80 ✓
Huron #1	M-2-26N-4W	Blanco MV	W 320	W 320.80 ✓
Huron #4	P-2-26N-4W	Basin Dak.	E 320	E 320.58 ✓
Linda #1	M-31-27N-8W	Blanco MV.	W 320	W 322.40 ✓
Rourke #1	M-4-30N-13W	Basin Dak.	W 320	W 320.20 ✓
Mitchell #1	N-5-31N-12W	Basin Dak.	W 320	W 318.36 ✓
Southern Union #2	A-19-31N-12W	Basin Dak.	N 320	N 318.24 ✓
XXXXXX	XXXXXXXXXXXXXXXXXXXXXXX		XXXXXX	XXXXXX
Hancock #1	A-1-31N-13W	Blanco MV	N 317.78	N 319.20 ✓
Chavez Com #1	A-2-31N-13W	Blanco MV	E 320	E 319.40 ✓
Alberding #1	A-3-31N-13W	Blanco MV	E 319.03	E 320.10 ✓
Landauer #1	H-3-31N-13W	Basin Dak.	E 319.03	E 320.10 ✓
O'Shea #1	K-3-31N-13W	Blanco MV	W 319.92	W 320.30 ✓
O'Shea #1	K-3-31N-13W	Basin Dak.	W 319.92	W 320.30 ✓
Baird #1	H-4-31N-13W	Blanco MV	E 320	E 320.90 ✓
Baird #1	H-4-31N-13W	Basin Dak.	E 320	E 320.90 ✓