Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT Jicarilla 101

RECEIVED
JAN 29 1964
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
1964

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Huron Drilling Company Address 1575 Sherman St., Denver 3, Colo.
Lessor or Tract Huron Field Tapacito PC Blanco MV State New Mexico
Well No. 1-2 Sec. 2 T. 26N R. 4W Meridian NMPM County Rio Arriba
Location 940 ft. {N.} of S Line and 1132 ft. {E.} of W Line of Sec 2 Elevation 7171KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....

Date January 8, 1964 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling November 14, 1963 Finished drilling December 7, 1963

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

G No. 1, from 3890 to 3956 No. 4, from ..... to .....
G No. 2, from 6048 to 6153 No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
12 3/4"	33#			309'	Guide				Surface
7"	23#		CF&I	4155'			3890	3956	Prod
4 1/2"	9.5#			6158'			6048	6153	Prod. Liner

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 3/4	309'	250	Pump & Plug	8.8 lbs/gal	
7"	4155'	167	Pump & Plug	9.0 lbs/gal	
4-1/2"	6212'	225	Pump & Plug	gas drilled	

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pictured Cliffs -		Sand-water Frac	w/ 100,000 lb.		52,630 Gals.	
Mesa Verde -		Sand-water Frac	w/ 100,000 lb.		52,630 gals.	

TOOLS USED

Rotary tools were used from 0 feet to 6219 feet, and from ..... feet to ..... feet
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. .....

Rate: 3 - hr. Potential pc - 1074 mv-2845
If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. Pc - 1192 Mv- 1192

EMPLOYEES

Huron Drilling Company, Driller ....., Driller
Contractor, Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Pictured Cliffs Perforations			Formation Tops (Log)
3890	3930		PC 3882 (+ 3289)
3946	3956		Cliffhouse 5642 (+1529)
			Point Lookout 6006 (+1165)
Mesa Verde Perforations			
6048	6056		
6061	6066		
6074	6088		
6103	6112		
6121	6131		
6143	6153		

For Additional Information see attached Drilling and Completion History

FORMATION RECORD—Continued

(OVER)

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