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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado January 28, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas Inc., Huron, Well No. 1-2, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 2, T. 26N, R. 4W, NMPM., Tapacito Pool
Unit Letter

Rio Arriba

County. Date Spudded 11/14/63 Date Drilling Completed 12/7/63

Please indicate location:

D	G	B	A
E	F	Q	H
L	K	J	I
M	N	O	P

Elevation 7171 KB Total Depth 6219 PBD 6178

Top Oil/Gas Pay 3890 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3890-3930, 3946-3956

Open Hole Depth Casing Shoe Depth Tubing 3785

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1074 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. sand and 52,630 gals. water

Casing Press. 1112 Tubing Press. 1108 Date first new oil run to tanks

Oil Transporter La Mar Trucking, Inc.

Gas Transporter Southern Union Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved FEB 3 1964, 19. Consolidated Oil & Gas Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: W. H. Williams (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name W. H. Williams

Address 4150 East Mexico, Ave.