

9-13-63

F. Loc. 990/S; 1190/E Elev. 7171 KB Spd. 10-7-63 Comp. 11-13-63 TD 8386 PB 8354
 Casing S 12 3/4 @ 303 W 275 Sx. Int. 8 5/8 @ 4175 W 261 Sx. Pr 5 1/2 L. @ 8382 W. 545 Sx. I. 1 1/2 @ 7950 8125
 Csg. Perf. 8116-8320 Prod. Stim. SWF 1 Gas

I.P. 669 ^{507D} MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ Grav. _____ 1st Del. Gas 2-26-64
1st Del. Oil

TOPS		NITD X	Well Log	TEST DATA						
Ojo Alamo		C-103 ✓	Plot X	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-104 ✓	Electric Log ✓	6/14/85	674	67	354	270	15	
Fruitland		$\frac{1}{4}$ "	C-122	10-20-87	583					
Pictured Cliffs	3888	Ditr	Dfa	11/22/88	614	19	338	246	4	
Chacra		Datr	Dac	<i>Remanent</i>						
Cliff House	5638	MC-1441 DHC-364 PC Oil 0%, Gas 80% Dak Oil 100%, Gas 20%		<i>Dis - Connected 1-2-90 3435</i>						
Menefee										
Point Lookout	6002									
Mancos										
Gallup										
Greenhorn	8020									
Dakota	8108									
Entrado		Consolidated O & G /Huron Drlg..		E/320.58 Acres E/320						

Basin Dak Co. RA S 2 T 26N R 4W U POper. Columbus Energy Corp Lse. Huron No. 4

TEST				DATA			GR		
Schd	PC	Q	PW	PD	D	Ref. No.			
3/24/64	1414	715	631	707	681	#8326			
5/8/64	1560	435	519	782	383				
10/10/65	1227	235	501	585	221				
9/10/66	569	206	327	285	224				
5/18/67	966	164	259	483	140				
7/17/68	1009	118	389	505	107	X M			
9/26/70	917	86	198	459	72	X 11			
3/18/75	912	92	242	456	78				
8/2/77	852	121	248	426	104				
9/9/79	810	65	242	405	56				
4/24/81	533	58	256	267	57				
4/21/83	NGP								
1/10/83	550	96	261	275	19				
4/13/84	549	85	349	275	20				
r.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
O&G Inc. Lse. Huron							No. 4		