			<i>f</i>
DISTRIBUTION	2		/
SANTA FE		L CONSERVATION COMMISSION  ST FOR ALLOWABLE	Form/C -104 Supersedes Old C-104 and C-1
FILE /	KEQUE	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T		N PURCHASED ALL THE ASSETS
LAND OFFICE			CKING, INC. AND INLAND CRUDE.
TRANSPORTER GAS			INCLUDED N. M. S. C.
OPERATOR /	<del>                                     </del>	· ·	HAS BEEN TRANSFERRED TO
I. PRORATION OFFICE		INLAND CORPORATIO	
Operator			CLYDE C. LUMAR, PRESIDENT INLAND CORPORATION
Consolidated Oi Address		<u> </u>	
Reason(s) for filing (Check prop	Farmington, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	7 Gas	
Change in Ownership	Casinghead Gas Con	ndensate 🙎	
If change of ownership give no and address of previous owner			
II. DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease
Huron	<b>L</b>	Basin Dakota	State, Federal or Fee Federal
Location	, , ,		
Unit Letter;	990 Feet From The South	Line and 1190 Feet From	The East
A second County	manual 26 Manual Danier	I Wash Mark Dia	Assetha
Line of Section 2	, Township <b>26 North</b> Range	4 West , NMPM, Rio	Arriba County
II. DESIGNATION OF TRANS  Name of Authorized Transporter	PORTER OF OIL AND NATURAL of Oil or Condensate		roved copy of this form is to be sent)
La Har fredring	Company	P.O. Bex 1528, Far	nington. New Mexico  oved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas		oved copy of this form is to be sent)
2 fam	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
If well produces oil or liquids, give location of tanks.	P 2 26 N 4 1		nen
If this production is commingly.	ed with that from any other lease or po		711-71
Designate Type of Comp	pletion — (X)	New Well Workover Despen	Plug Back   Same Res'v. Diff, Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Fermation	Top Oil/Gas Pay	Tubing Depth
	·		
Perforations			Depth Casing Shoe
	TUDING CACING	AND CENEVITING DECORD	
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	DEF TH SET	SACKS CEMENT
	ST FOR ALLOWABLE (Test must be	ne after recovery of total volume of load of s depth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL  Date First New Oil Run To Tank		Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga/OH TIVID
			/Krori, r- /
			OCT 21 1965
GAS WELL	Longth of The	Phla Condensati Anico	1 001 22 - 1 COM:
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cavity of CONGLOM.
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
realing wellow (prior, out in pri)			5.000
I. CERTIFICATE OF COMPLIANCE		OII CONSERV	ATION COMMISSION
va. CERTIFICATE OF CUMPI	LIMICE		
I hereby certify that the rules	and regulations of the Oil Conservati	on APPROVED OCT 21 1965	, 19 <u> </u>
Commission have been compl	lied with and that the information giv to the best of my knowledge and belie	_ il	Emery C. Arnold
above is true and complete t	to the best of my knowledge and belie	ef. BY Original Signed	

This form is to be filed in compliance with RULE 1104.

TITLE Supervisor Dist. # 3

Clyple

Production For

10-18-65 (Date) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-1(4 must be filed for each pool in multiply completed wells.