

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		90 JAN 16 PM 1:05	
2. NAME OF OPERATOR COLUMBUS ENERGY CORPORATION		5. LEASE DESIGNATION AND SERIAL NO. 09-000101	
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jic. Apache Cont. 101	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 1190' FEL		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		8. FARM OR LEASE NAME HURON	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7159' GL		9. WELL NO. 4	
		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA/TAP. P.C.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 2, T26N, R4W	
		12. COUNTY OR PARISH RIO ARRIBA	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) Plug Dakota	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-28-89 Set cast iron Bridge Plug w/2-7/8" tubing at 7912'.

12-19-89 Spot 25 sx(29.5 cu ft) plug, Class "B" neat cmt from 7912' to 7720'.
Pumped 80 bbls packer fluid spotted from 7720' cmt top to 4289' top of liner.

01-02-90 Ran 5-1/2" packer set @ 4356' & pressure tested 5-1/2" liner to 1050 psi
30 min. Held OK. TOH w/pkr. Ran 1-1/2" 2.9# production tbgr. Landed @ 3938'.

RECEIVED
APR 02 1990
OIL CON. DIV./
DIST. 3

Accepted For Record

MAR 28 1990

Chief, Branch of
Mineral Resources
Farmington Resource Area

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drlg & Prod Superintendent

DATE January 11, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side