

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>70539</u> Location: <u>MKL 16X</u> Operator #: <u>1758</u> Operator Name: <u>Louis Drayfus Nat. Gas</u> P/L District: <u>Blanco</u> Coordinates: Letter: <u>P</u> Section <u>5</u> Township: <u>26</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: ☒ Line Drip: _____ Other: _____ Site Assessment Date: <u>5/18/94</u> Area: <u>03</u> Run: <u>72</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☒ (1) State ☐ (2) Fee ☒ (3) Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>Largo Canyon</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS
REMARKS	Remarks : <u>Redline + Vuln - Inside</u> <u>1 pit. Will close. Pit Dry</u>

Deming
DEPUTY OIL & GAS INSPECTOR

SEP 11 1995

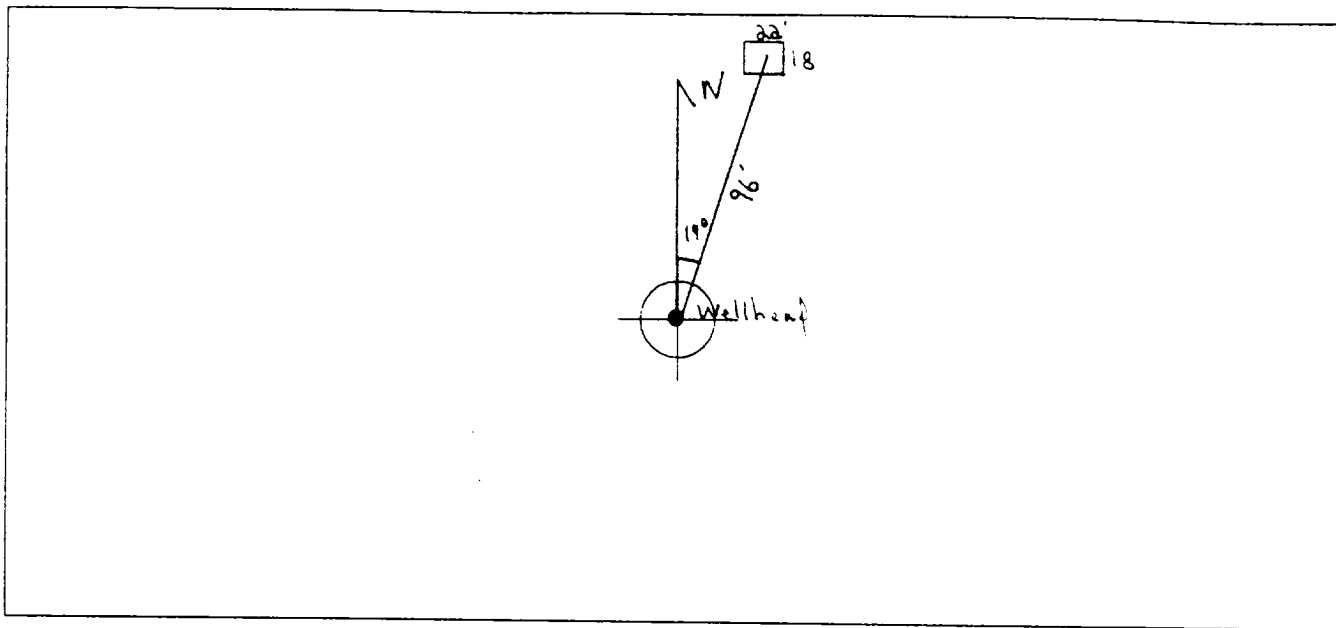
RECEIVED
APR - 4 1996

OIL CON. DIV.
DIST. 3

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 19° Footage from Wellhead 96'

b) Length : 22' Width : 18' Depth : 3'



REMARKS :

Pictures @ 1422 (19-22)
End Dump

Completed By:

Cory Chance
Signature

5/18/99
Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 10539 Location: M.K.L No# 16X
 Coordinates: Letter: Section 5 Township: 26 Range: 7
 Or Latitude Longitude
 Date Started : 6-2-94 Area: 03 Run: 72

FIELD OBSERVATIONS

Sample Number(s): KP# 80
 Sample Depth: 12' Feet
 Final PID Reading 000 PID Reading Depth 12' Feet
 Yes No
 Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth Feet

CLOSURE

Remediation Method :
 Excavation ☒ (1) Approx. Cubic Yards 0
 Onsite Bioremediation ☐ (2)
 Backfill Pit Without Excavation ☐ (3)
 Soil Disposition:
 Envirotech ☐ (1) ☒ (3) Tierra
 Other Facility ☐ (2) Name:
 Pit Closure Date: 6-2-94 Pit Closed By: B.E.I

REMARKS

Remarks : Some line markers on location Pit looks dry
Dug sample hole to 12' took heated head space pid 000
closed pit

Signature of Specialist: Kelly Padilla



40

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KP80	945338
MTR CODE SITE NAME:	70539	N/A
SAMPLE DATE TIME (Hrs):	6-2-94	1412
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	6-6-94	6/6/94
DATE OF BTEX EXT. ANAL.:	6/9/94	6/9/94
TYPE DESCRIPTION:	VG	Brown fine sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	<10	MG/KG			2.11	2.8
HEADSPACE PID	0	PPM				
PERCENT SOLIDS	96.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 10.3 % for this sample All QA/QC was acceptable.
Narrative: ATI results attached.

DF = Dilution Factor Used

Approved By:

Date:

7/14/94



Analytical **Technologies, Inc.**

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **406331**

June 15, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **06/08/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

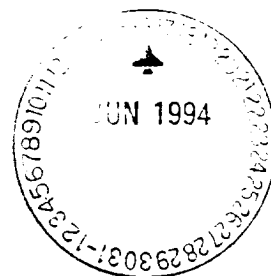
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure





Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 406331
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	945337	NON-AQ	06/02/94	06/09/94	06/10/94	1
05	945338	NON-AQ	06/02/94	06/09/94	06/09/94	1
06	945339	NON-AQ	06/02/94	06/09/94	06/10/94	25
PARAMETER			UNITS	04	05	06
BENZENE			MG/KG	<0.025	<0.025	11
TOLUENE			MG/KG	0.045	<0.025	75
ETHYLBENZENE			MG/KG	<0.025	<0.025	37
TOTAL XYLENES			MG/KG	<0.025	<0.025	320

SURROGATE:

PROMOFLUOROBENZENE (%)	99	103	171*
------------------------	----	-----	------

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE