

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

DEPCO, INC.

3. ADDRESS OF OPERATOR

1000 Petroleum Bldg - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FSL, 990' FWL (SW/4 SW/4)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐  
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MAY 23 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

5. LEASE

SF-079162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

MKL

9. WELL NO.

No. 1

10. FIELD OR WILDCAT NAME

Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5-T26N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

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15. ELEVATIONS (SHOW DF, KDB, AND WD)

6033' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-18-83 MIRU Aztec Well Service Unit #204. Pulled 146 jts, 4481.94', 2-3/8", 4.70#, J55, EUE tbg & 2 - 4' perforated pup jts. Pmpd 131 sx Cl "B" regular cmt w/2% CaCl2 into bradenhead to fill annulus. Perf'd w/4 JS @ 3130', 2180', 870' & 300'. Pmpd Cl "B" regular cmt plugs as follows:

|        |           |            |                          |
|--------|-----------|------------|--------------------------|
| 195 sx | (230 ft3) | 4390-3690' | Mesaverde formation      |
| 75 sx  | (89 ft3)  | 3130-2920' | Chacra formation         |
| 55 sx  | (65 ft3)  | 2180-2030' | Picture Cliffs formation |
| 55 sx  | (65 ft3)  | 870- 720'  | Ojo Alamo formation      |
| 200 sx | (236 ft3) | 345-surf   | surface plug             |

(over)

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Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
AS AMENDED

DEC 14 1984

J. J. Starn McKee

M. MILLENBACH  
AREA MANAGER

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-149

No dry hole marker has been erected at the request of the surface owner. The surface csg has been cut off 4' below ground level and a steel plate welded to cover the surface plug and csg stubs. The pit has been filled and the location restored to original contours. At the request of the surface owner, the location will be reseeded with seed mix No. 1 - BLM.