

NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
REQUEST FOR (OIL) - (GAS) ALLOWABLE	
New Well Recompletion	
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.	
Denver, Colorado March 16, 1962 (Place) (Date)	
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	
Consolidated Oil & Gas, Inc. Tribal "Oil", Well No. 1-6, in SW 1/4 SW 1/4, (Company or Operator) (Lease)	
M. Sec. 6, T. 26N., R. 3W., NMPM, Basin Dakota Pool	
Rio Arriba County. Date Spudded Jan. 8, 1962 Date Drilling Completed Feb. 15, 1962	
Elevation 6930' KB Total Depth 8164' PBTD 8113'	
Top Oil/Gas Pay 7906' Name of Prod. Form. Dakota	
PRODUCING INTERVAL -	
Perforations 7906' - 8110' (selectively)	
Open Hole Depth Casing Shoe 8150' Depth Tubing 7822'	
OIL WELL TEST -	
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size	
GAS WELL TEST -	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Method of Testing (pitot, back pressure, etc.):	
Test After Acid or Fracture Treatment: 726 MCF/Day; Hours flowed 3	
Choke Size 3/4" Method of Testing: Initial Potential Test	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 120.000 gal. acid, 120.000 gal. water, 1.000 gal. acid	
Oil Transporter Fourn & Barrum 50%, Plateau, Inc. 50%	
Gas Transporter El Paso Natural Gas Co.	
Remarks: Waiting for connection. Dual with PC.	
I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved: FEB 21 1962 3-21, 1962 Consolidated Oil & Gas, Inc. (Company or Operator)	
By: (Signature) (Signature)	
Title Chief Engineer	
Send Communications regarding well to:	
Name Robert B. Tenison	
Address 2112 Tower Building, Denver, Colorado	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

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Address 2112 Tower Building, Denver, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3