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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

March 16, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. (Company or Operator) Tribal Unit, Well No. 1-6, in SW 1/4 SW 1/4, M Sec. 6, T. 26N, R. 3W, NMPM, Tapicito Pictured Cliffs Pool Rio Arriba

County. Date Spudded Jan. 9, 1962 Date Drilling Completed Feb. 15, 1962

Elevation 6860' KB Total Depth 8164' PBTD 8113'

Top Oil/Gas Pay 3702' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3702' - 3754' (selectively)

Open Hole Depth Casing Shoe 8150' Depth Tubing 8172'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3040 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70.0000 22.42 sand 12.400 gal. water

Leak Press. 904 Tubing Press. 904 Note first new oil run to tanks not

Oil Transporter Routh & Denson 50% Plateau, Inc.

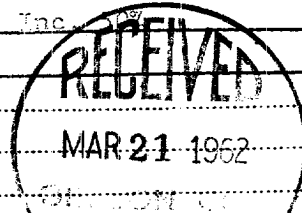
Gas Transporter El Paso Natural Gas Co.

790' F/ST & 1190' F/TL (Footage)

Subing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	297'	225
7 5/8"	3999'	350
5 1/2"	8150'	575
1 1/2"	7822'	Tbg.
1"	3672'	TBg.

Remarks: Waiting for connection. Dual with Dakota.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 21 1962 3-21-62 Consolidated Oil & Gas, Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed by

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

By: (Signature) (Signature)

Title: Chief Engineer

Send Communications regarding well to:

Name: Robert B. Tenison

Address: 2112 Tower Building, Denver, Colorado