

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (GAS) ALLOWABLE**

**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Phoenix, Arizona 3-19-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**KING-LOC PETROLEUM COMPANY** MKL, Well No. 1-3, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P, Sec. 6, T. 26N, R. 7W, NMPM, South Blanco FC Pool  
Unit Letter

Rio Arriba

County. Date Spudded Workover 12-31-57  
Elevation 6096 Total Depth 2229 PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2098 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations  
Open Hole 76 Depth 2153 Depth 2199  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1.054 MCF/Day; Hours flowed 12

Choke Size None Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,012 gallons water and 20,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks:

Request for new allowable following workover.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1958, 19 \_\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Henry G. Arnold

Title Supervisor Dist. # 3

**KING-LOC PETROLEUM COMPANY**  
(Company or Operator)

By: [Signature]  
(Signature)

Title Engineer  
Send Communications regarding well to:

Name George D. Locke  
Address 706 First National Bank Building  
Phoenix, Arizona



# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

No. Copies Received ☒

### DISTRIBUTION

	TO	BY
Commission	/	
County Ed	/	
State of California	/	
United States of America		
World		
File	/	<input checked="" type="checkbox"/>