Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	HEQUE	TRANG	SPORT OI	L AND NATUR	AL GAS	3				
TO TRANSPORT OIL AND NATURAL GAS						Well API No. 30-039-06657				
ouis Dreyfus Natural		30								
11					·· 701	o /.				
4000 Quail Springs Pa	arkway, Si	uite 60	0 - Oklal	noma City, O	rase explai	34				
eason(s) for Filing (Check proper box)		hange in Tra		Outer (1		"				
w Well	Oil	~~~	y Gas							
ecompletion	Casinghead (_	ondensate							
change of operator give pame			pv - 16	25 Broadway	- Denv	er, CO	80202			
a souters or bic.ioes obs										
DESCRIPTION OF WELL	AND LEAS	SE (2)	1 N I l	dies Formation		Kind of	Lease	Les	se No.	
ease Name	Well No. Pool Name, Including F				Pictured Cliffs Sub-Fe			SF-079162		
MKL		_3	S. Diane	o rictured v	<u> </u>					
ocation P	Q(90F	ed From The S	South Line and	990	Fee	t From The	East	Line	
Unit Letter	_ :	<u> </u>	pet i lotti i lie 1						County	
Section 6 Towns	hip 261	N R	ange	7W NMPM	<u> </u>	Rio_A	rriba		County	
	NODODTE	OF OIL	AND NAT	TIDAL GAS						
II. DESIGNATION OF TRA	NSPURIER	or Condensal	le	Address (Give ad	dress to wh	ich approved	copy of this fo	rm is to be se	ni)	
Hame of Authorized Transporter of Oil			LJ_							
vame of Authorized Transporter of Cas	inghead Gas	°	r Dry Gas X	Address (Give ad				rm is to be se 1079	N)	
Desa Natural Cas					P.O. Box 1492, E1 Paso, TX 79978 Is gas actually connected? When ?					
well produces oil or liquids,	Unit	Sec. T	wp. R _i	Yes	nnecrea :	1	•			
ve location of tanks.			ol eive commi							
this production is commingled with the V. COMPLETION DATA	at Hom any oute	it issue or bo	o, g, v vo						_,	
V. COMPLETION DATA		Oil Well	Gas Well	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	i	_i			<u> </u>	<u> </u>	l	J	
Date Spudded	D. G. I Boody to Prod			Total Depth	Total Depth			P.B.T.D.		
				Too Oil/Gas Pay	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	matton	. op om ser						
Perforations							Depth Casir	g Shoe		
I CITOL BUILDE							<u></u>			
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							-			
V. TEST DATA AND REQU	JEST FOR A	LLOWA	BLE					esseurse El	.ag (5- 15	
OIL WELL (Test must be aft	er recovery of to	nal volume o	of load oil and i	musi be equal to or ex	ceed top al	iowable for th	is depth or be	Jan Juli 24 NO		
Date First New Oil Run To Tank	Date of Te			Producing Meth	od (Flow, p	ownp, gas iyi,	E1C./ [••	2. 5.	
				Casing Pressure			Choke Size	1011	56 2	
Length of Test	Tubing Pro	Tubing Pressure						1000		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.			Water - Bbls.			Gas-MCF		
Library 1 ton manife ton								USI.	3	
GAS WELL										
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Condensa	LE/MMCF		Gravity of	Condensate		
					Casing Pressure (Shut-in)			Choke Size		
Testing Method (puot, back pr.)	thod (pilot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure						
VI. OPERATOR CERTI	FICATE O	F COMF	PLIANCE		IL CO	NSER\	VATION	DIVISI	ON	
I hamby certify that the rules and	regulations of th	e Oil Conset	vation							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date	Date ApprovedNOV - 21992					
()					, ,pp, 0 v			_ /\	_	
Vanne V.	draw	<u>u'</u>		— ∥ ву			ربن	Cham		
Signature		17.4 P					UPERVIS		HCT #3	
Ronnie K. Irani			esident Tille	─ Title _						
October 16, 1992			49-1300	_ '''''						
Date		Tel	ephone No.	II.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

form must be filled out for allowable on new and recompleted wells.