

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool South Blanco Formation Pictured Cliff County Rio Arriba
Purchasing Pipeline El Paso Natural Gas Date Test Filed _____
Operator El Paso Natural Gas Lease Rincon Unit Well No. 90
Unit M Sec. 2 Twp. 26 Rge. 7 Pay Zone: From 2775 To 2810
Casing: OD 5-1/2 WT. 15.5 Set At 2865 Tubing: OD 1-1/4 WT. 2.3 T. Perf. 2767
Produced Through: Casing _____ Tubing X Gas Gravity: Measured .650 Estimated _____
Date of Flow Test: From 9/22/57 To 9/30/57 * Date S.I.P. Measured 1/31/57
Meter Run Size _____ Orifice Size _____ Type Chart _____ Type Taps _____

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____)² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (7.55)² x sp. const. .5 _____ = 285 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = 285 psia (h)
P_t = (h) + (f) _____ = 285 psia (i)
Wellhead casing shut-in pressure (Dwt) 790 psig + 12 = 802 psia (j)
Wellhead tubing shut-in pressure (Dwt) 784 psig + 12 = 796 psia (k)
P_c = (j) or (k) whichever well flowed through _____ = 796 psia (l)
Flowing Temp. (Meter Run) 62 °F + 460 _____ = 522 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = 398 psia (n)

Q = _____ X $\left(\frac{\text{FLOW RATE CALCULATION}}{\frac{\sqrt{(c)}}{\sqrt{(d)}}} \right)^* = \underline{817} \text{ MCF/da}$
(integrated)

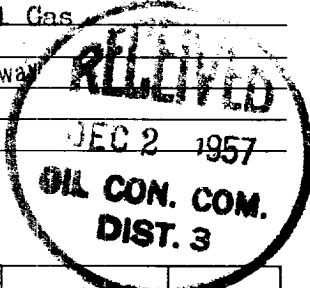
DELIVERABILITY CALCULATION

D = Q 817 $\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \underline{779} \text{ MCF/da.}$
 $\frac{475,212}{502,624}$ $\frac{.9454}{.9534}$

SUMMARY

P_c = 796 psia
Q = 817 Mcf/day
P_w = 362 psia
P_d = 398 psia
D = 779 Mcf/day

Company El Paso Natural Gas
By Original Signed
Title Lewis D. Galloway
Witnessed by _____
Company _____



* This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
1799	.123	404.613	49,767	81,225	130,992	362

D at 250 = 833

OK