

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

August 14, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "H", Well No. 7 LT-MV, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M, Sec. 1, T. 26N, R. 3-W, NMPM, Blanco Mesaverte Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
<u>M</u> 990'	N	O	P

County. San Juan Date Spudded 6-6-58 Date Drilling Completed 7-18-58  
Elevation 7057' Total Depth 5980' PBD 5946'

Top ~~Gas~~/Gas Pay 5811' Name of Prod. Form. Blanco Mesaverte

PRODUCING INTERVAL -

Perforations 5811' - 5897'

Open Hole -- Depth Casing Shoe 5980' Depth Tubing 5884'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 6236 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 324,000 gals Water + 126,000# Sand

Casing Tubing Date first new Press. 2400# oil run to tanks

Oil Transporter

Gas Transporter Pacific Northwest Pipe Line Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>308</u>	<u>225</u>
<u>7-5/8"</u>	<u>3950</u>	<u>120</u>
<u>5"</u>	<u>Top</u> <u>3769</u>	<u>225</u>
<u>5"</u>	<u>Bottom</u> <u>9980</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 18 1958, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Supervisor Dist. # 3

Title

Magnolia Petroleum Company

Original Sign (Company or Operator)

By: Lee E. Robinson, Jr.

(Signature)

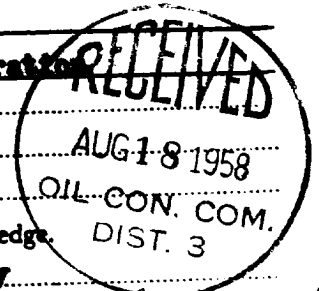
Title District Superintendent Natural Gas

Send Communications regarding well to:

Name Magnolia Petroleum Company

Address Box 2406, Hobbs, New Mexico

Attn: Mr. Lee E. Robinson, Jr.



<b>CONSERVATION COMMISSION</b> <b>AZTEC DISTRICT OFFICE</b>		
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