

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FWL, Sec. 1, T26N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract 96

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 96 7

9. API Well No.

30-039-06659

10. Field and Pool, or exploratory Area

Gavilan PC/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pay ADD - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to DHC-2042, this well was commingled as follows:

11/23/98 MIRU. TOH and laydown 1 1/4" tubing. Release seal assembly and TOH with tubing.
11/24/98 TIH with packer milling assembly, mill out packer at 5390'. TOH.
11/30/98 Set RBP at 5400'. TIH with packer. Test RBP to 3000 psi-OK. TOH. Run GR-CCL-NEUTRON-CBL.
12/1/98 Perf Lewis from 4218' - 5282' with 29 holes. TIH with packer to 3708'. Acidize with 1000 gals. 15% HCL. TOH.
12/2/98 TIH with 3 1/2" workstring. Set packer at 3710'. Fraced Lewis with 73,500 gals. 60 Q foam and 150,000# 20/40 sand. ISIP 1600 psi. Flow back to pit.
12/3/98 Flow back for clean up.
12/4/98 TOH and laydown workstring, TIH and clean out with air to RBP.
12/5/98 Release RBP and TOH.
12/7/98 TIH and clean out to 5920'. Run 189 jts, 2 3/8", 4.7# J-55 tubing set at 5860'. SN 5828'.
Install single wellhead.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 12/14/98

(This space for Federal or State office use)

Approved by

Title Lands and Mineral Resources

Date JAN 27 1999

Conditions of approval, if any:

Submit Production allocation formula upon completion of well testing

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TAURUS

EXPLORATION, INC.

AN ENERGEN COMPANY

Engineering Chart

Sheet No.

Of

File

Appn.

Date

12/14/98

By

Subject

JICARILLA 96 #7

UNIT M, SEC 1, T26N, R3W

