NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR () - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, New (Place)	. Mexico		Angus	t9,1957 (Date)	<u> </u>
WE AR	E HER	EBY RE	QUESTIN	NG AN ALLOWABLE F	OR A WELL KI	NOWN A	S:			
MAG		PETROL y or Open		PANY Jicar (Lea	17.1a#HWell No.	6	, i n.	su/	4 	1/4,
Unit	Letter			, T 26N, R		_				
	Rio. A	rriba	· · · · · · · · · · · · · · · · · · ·	County. Date Spudded	6-24-57	Date I	brilling Com	pleted	7-9-57	·••••
F	Please in	dicate lo	cation:	Elevation Eqt. 7						
D	C	В	A	PRODUCING INTERVAL -	NameName	of Prod. 1	orm indesi	gnsted	Pictured	Clif
				Perforations 3598	3604. 3613-24.	3665_7	7. 3681	84.		
E	F	G.	H	Open Hole	Depti Casi	ng Shoe	59601	Depth Tubing	35751	_
L	K	J	I	OIL WELL TEST - Natural Prod. Test:	bbls.oil,	bb1	s water in _	hrs,	Cho min. Siz)ke 18
M	N	0	P	Test After Acid or Frac	ture Treatment (after	er recover	y of volume	of oil equ	al to volume Choke	of
901	6			load oil used):	_bbls.oil,	bbls wa	ter in	_hrs,	_min- Size	—
70.	9901		<u> </u>	GAS WELL TEST -						
				Natural Prod. Test:	NONE MCF/	Day; Hours	flowed	Choke	Size	
tubing	,Casing	and Cemer	ting Recor	d Method of Testing (pito	t, back pressure, e	tc.):				
Siz	·	Feet	Sax	Test After Acid or Frac	ture Treatment:	2474	MCF/D	ay; Hours	flowed	_
10 3	3/4" 3	14	200	Choke Size_3//# Met						_
7 4	5/84 39	70	100	Acid or Fracture Treatm	ent (Gi ve amounts of	f material:	s used, such	as acid,	water, oil, a	nd.
	of of	20	200	sand): 32,600 gal Casing Tubing	send water fre	naw				
5 1/		960	125	Press. 2300 Press.	NONE oil run to	o tanks				
				Oil Transporter						
		\		Gas Transporter	ng commention	to Pasi	Lic Hert	hwost-i	Tpe Line	-Gorp
Remark	k s :			***************************************						
									ALLIN	A.
				********************************				/ K		D1
I h	nereby co	rtify the	t the info	rmation given above is t	rue and complete to	o the best	of my know	le ge. 🔠	JG 1 5 1957	_ ,
				AUG 1 5 1957 , 19		INOLIA	PETROLEUR	L.R., MPA	10 10 100 1	
-PP-04							npany or Op	eraprivit	ØIST. 3	M. /
	OIL C	ONSER	VATION	COMMISSION	By		(Signature	an	2101.3	
- ,		•••••		ry C. Arnold	Title. Dist ra Sen	ist Sup d Commu	mications re	ent Na	tu ral Gas ell to:	
Title S	uperviso	r Dist. #	± 3		 Name 					
					nameB	ox 2406				
					AddressH		ev Mexto)		

Tae R. Rohinson

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