NO. OF COPIES RECEIVED			14	
DISTRIBUTION		1		
SANTA FE		1		
FILE		1	-	
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL	7		
	GAS	1		
OPERATOR		3		
PRORATION OFFICE				
Operator				

	SANTA FE	3	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			GAS			
	TRANSPORTER OIL GAS						
1.	OPERATOR 3 PRORATION OFFICE						
	MOBIL OIL CORPORAT	IOI					
	Address ROY 1662 CACDED LIE	BOX 1652 CASPER WHYOUTHIC					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry Ga	=				
	Change in Ownership	Casinghead Gas Conder	nsate X Effective 11/26/	66			
11	and address of previous owner DESCRIPTION OF WELL AND	I FACE					
14.	Lease Name	Weil No. Pool Name, Including Fo					
	JICARILLA (H) 6 GAVILAN PICTURED CLIFFS State, Federal or Fee Fed (Indian)						
	Unit Letter;;	Feet From The South Lin	ne and 990 Feet From '	The West			
	Line of Section 2 Tov	waship 26 N Range	3 W , NMPM, Rio	Arriba County			
III.		rer of oil and natural ga		ved copy of this form is to be sent)			
	ROCK TSLAND OIL & REFINING THES		Address (Give address to which approved copy of this form is to be sent) 321 West Douglas Wichita Kansas				
	Name of Authorized Transporter of Cas						
	El Paso Natural Gas Co		Is gas actually connected?	en IIIOXALGO			
If this production is commingled with that from any other lease or pool, give commingling order number:							
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			-				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	OIL WELL						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	", eve.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Se KILLIVI			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-NCF NOV 28 1966			
		L.		OIL CON. COM./ DIST. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION			
			APPROVED NOV 28 1966, 19 Original Signed by Emery C. Arnold				
I hereby certify that the rules and regulations of the Oil Conserv Commission have been complied with and that the information above is true and complete to the best of my knowledge and be		vith and that the information given					
			SUPERVISOR DIST. #3				
	2		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	W. G. Ho Biena	liure)					
W.B. Hoggatt, Production Foreman			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	11/26/	166	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	· (Da			be filed for each pool in multiply			