HO. OF COPIES RECEIVED		15	
SANTA FE		17	
FILE		17	
U.S.G.S.		i.	
LAND OFFICE			
TRANSPORTER	OIL	II	
	GAS	[]	
OPERATOR		1/	
5555			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65			
ı.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator						
	Mobil Producing Texas & New Mexico Inc.  Address  9 Greenway Plaza, Suite 2700, Houston, TX 77046						
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Other (Please explain)  To change Operator name from Mobil (						
	Recompletion Change in Ownership	Oll Dry Gas Corporation.					
	If change of ownership give name and address of previous owner						
11.	I. DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Data of Lease No.						
	Jicarilla H	6 Gavilan Pictur	State Federa	rederal   Least No.			
	Unit Letter M ; 99	O Feet From The South Lis	ne and 990 Feet From	The West			
	Line of Section 2 To	ownship 26-N Range	3-W , NMPM,	Rio Arriba County			
m.		TER OF OIL AND NATURAL GA	AS Address (Give address to which appro				
	Name of Authorized Transporter of O. Plateau Inc.	— x <del>x</del> x	Box 108 Farmingto	n, NM 87401			
	Name of Authorized Transporter of C	seinghead Gas or Dry Gas	Address (Give address to which appro				
	El Paso Natural Gas Co  If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Eqe.   M   2   26-N   3-W	Box 1492 E1 Paso, is gas actually connected? What YES				
**/	If this production is commingled w	ith that from any other lease or pool,	<del></del>	500			
17.	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		<del>\</del>	Depth Casing Shoe			
	TUBING, CASING, AND		D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
<b>v.</b>	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date of Test	after recovery of total volume of load oil and must be equal to or exceed top allow- lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF			
l			<u></u>	001 29 1979			
[	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense(DIST. 3			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 2.9 1979 19				
			Original Signed by FRANK T. CHAVEZ  DEPUTY OIL & GAS INSPECTOR, DIST. #3				
			11168				
	Booky Newjahr		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
-			well, this form must be accompa- tests taken on the well in accompa	nied by a tabulation of the deviation dence with RULE 111.			
	Authorize	d Agent	All sections of this form mu	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
October 31, 1979			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
•		ate)	Separate Forms C-104 must be filed for each pool in multiply				