40. 01 COPIDS SEC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANIAFE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-11: Effective 1-1-65	
U.S.C.S.	AUTHODIZATION TO TRAN	AND NSPORT OIL AND NATURAL GA		
LAND OFFICE	AUTHORIZATION TO TRAF	ASPORT OIL AND NATURAL GA	u .	
TRANSPORTER OIL GAS		÷		
OPERATOR	,		•	
PROPATION OFFICE				
Mobil Producing TX. & N	.M. Inc.			
Nine Greenway Plaza, Su	ite 2700, Houston, Texas	77046		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	densate gatherer to	
Recompletion	Oil Dry Gos	☐ The Permian Corp.	, effective November 1,	
Change in Ownership	Casinghead Gas Condens	Tate [X] 1984.		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Fo	rmation Kind of Lease	FICARILA Lease No.	
Jicarilla H	6 Blanco Mesa Ve	i i	or Fee Federa	
Location M 990) South	and 990 Feet From TI	. West	
Unit Letter M : 990	Feet From The			
Line of Section 2 Tow	mship 26-N Range	_3-W , NMPM, F	Rio Arriba county	
DESIGNATION OF TRANSPORT	or Condensate [X]	Address (Give address to which approve	d copy of this form is to be sent)	
The Permian Corporation	Furnita (Lat. 9 / 1 / 6/1	P. O. Box 1183, Houston	, Texas 77001	
Name of Authorized Transporter of Cas Northwest Pipeline Corp	inghead Gas 🔲 or Dry Gas 💢	Address (Give address to which approve 3539 E. 30th St., Farmir	i i	
If well produces oil or liquids,	Unit Sec. Twp. F.ge.	Is gas actually connected? When		
give location of tanks.	M 12 126-N 3-W	Yes	,	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio		No. 2012		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorations			·	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of total volume of load oil a oth or be for full 24 hours)		
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
Length of Test	Tubing Pressure	Casing Pressu	Choke Size	
		Water - Bble.	Gas • MCF	
Actual Prod. During Test	Oil - Bbis.	NOV 00	,	
		OIL C	•	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCR 2101. 3	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size	
		OH CONSERVA	TION COMMISSION	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 1984.19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTORT # 3		RVISOR DISTRICT # 3		
TITLE				
11/2 11/-		This form is to be filed in c	this for a newly drilled or deepened	
(Signature) well, this form must be accompanied by a tabilition of the		lance with RULE 111.		
Authoriz	ed Agent	All sections of this form must able on new and recompleted we	t be filled out completely for allow-	
Title) able on new and recompleted wells. 10-26-84 Fill out only Sections I. II. III, and VI for well name or number, or transporter, or other such ch		to for changes of OWDSI.		
	-07		tt' ot offiet ancy charge of contract	