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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company

(Company or Operator)

State A

(Lease)

Well No. D-113

in SW 1/4

SW 1/4

M

Unit Letter

Sec. 2

T. 26 N

R. 6 W

NMPM.

Basin Dakota

Pool

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4-17-61

Date Drilling Completed 5-16-61

Elevation 6620 GL 6632 DF

Total Depth 7700

FBTD 7607

Top Oil/Gas Pay 7345

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7350-64, 7374-90, 7468-94, 7553-64, 7570-82

Open Hole none

Depth

Casing Shoe 7700

Depth

Tubing 7445

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: no test MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3531 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: OGC procedure for potential test

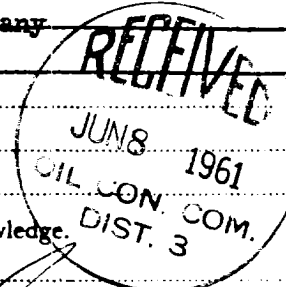
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 180,000# sand and 189,425 gallons water in 3 stages

Casing 2428 Tubing _____ Date first new
Press. 2411 Press. 2411 oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter Southern Union Gas Company

Remarks: New well waiting on pipe line connection



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 1961 _____, 19 _____

Caulkins Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

By: Original Signed Emery C. Arnold

Title: Superintendent

Send Communications regarding well to:

Name: Frank Gray

Box 780, Farmington, New Mexico

Title: Supervisor Dist. #3

STATE OF NEW MEXICO
CONSERVATION COMMISSION
WILDLIFE DISTRICT OFFICE
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