

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-039-06662
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-291-38

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name State Com
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐	
2. Name of Operator Caulkins Oil Company	8. Well No. 113
3. Address of Operator P.O. Box 340, Bloomfield, NM 87413 Ph. (505) 632-1544	9. Pool name or Wildcat South Blanco Tocito

4. Well Location Unit Letter <u>M</u> : <u>990'</u> Feet From The <u>West</u> Line and <u>990'</u> Feet From The <u>South</u> Line Section <u>2</u> Township <u>26N</u> Range <u>6W</u> NMPM Rio Arriba County
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10. Date Spudded 4-17-61	11. Date T.D. Reached 5-16-61	12. Date Compl. (Ready to Prod.) (5 - 1961) 11-5-97	13. Elevations (DF & RKB, RT, GR, etc.) 6620' GR	14. Elev. Casinghead 6620'
15. Total Depth 7700'	16. Plug Back T.D. 7607'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0' - 7700'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Tocito 6876' to 6904'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run ES Ind.				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	251'	15"	200	None
5 1/2"	15.5# & 17#	7700'	8 3/4"	750	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6878'	

26. Perforation record (interval, size, and number) 6876' - 6890' 6899' - 6904'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6876' - 6904' AMOUNT AND KIND MATERIAL USED 370 bbls water, 448,000 SCF nitrogen & 23,000# sand
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28. PRODUCTION							
Date First Production 11-5-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing and Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11-5-97	Hours Tested 3	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 95	Gas - MCF 40	Water - Bbl. 0	Gas - Oil Ratio 421
Flow Tubing Press. 175#	Casing Pressure 460#	Calculated 24-Hour Rate	Oil - Bbl. 574	Gas - MCF 240	Water - Bbl. 0	Oil Gravity - API - (Corr.) 48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature Robert L. Verquer Printed Name Robert L. Verquer Title Superintendent Date 11-6-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rises in well.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

CAULKINS OIL COMPANY

P.O. BOX 340

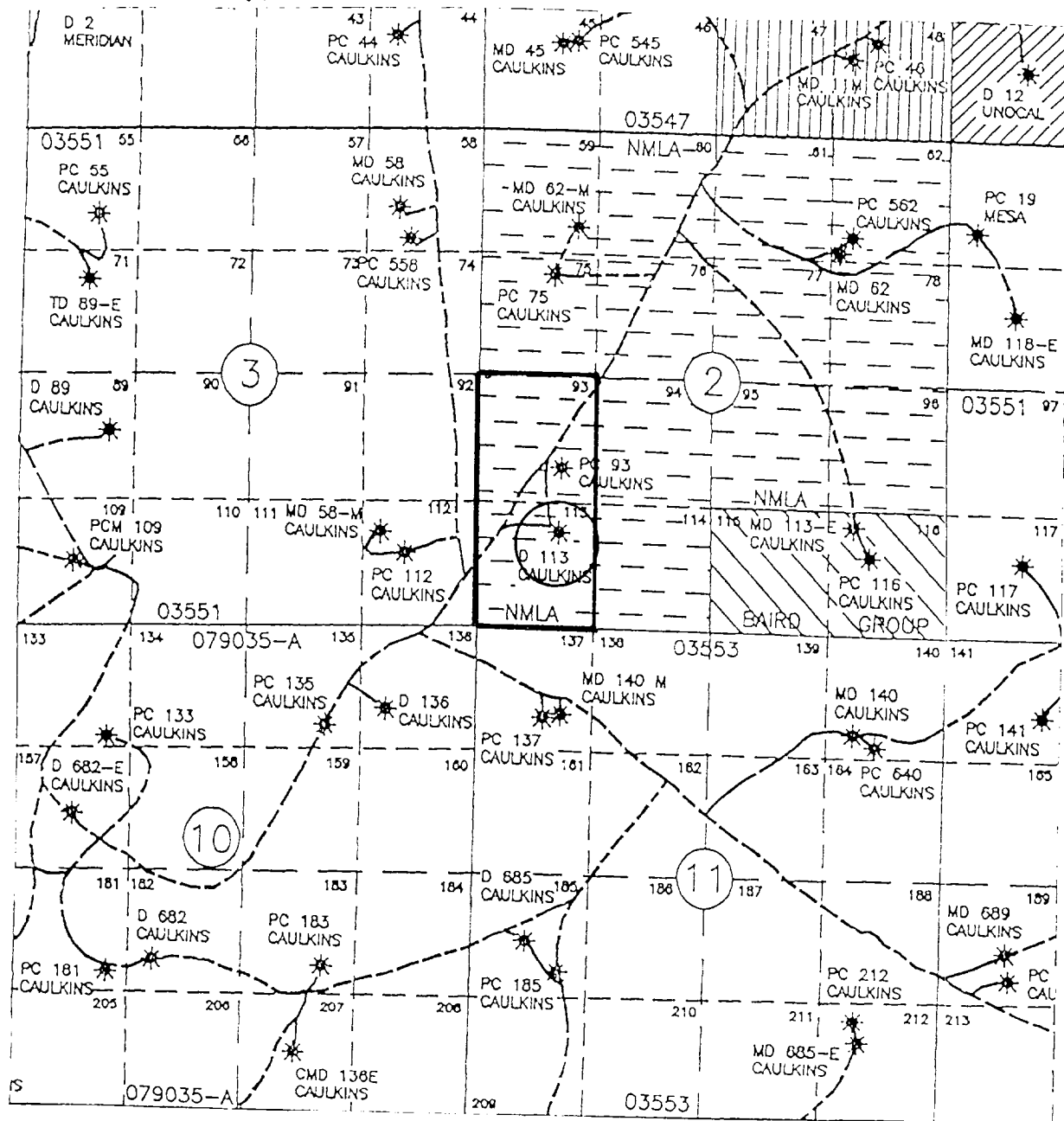
BLOOMFIELD, NEW MEXICO 87413

OIL CO. B.W.
D.E.S.

State Com 113

SW 1/4 SW 1/4, Sec. 2-26N-6W

Rio Arriba County, New Mexico



113

Identified by circle

Dedicated acreage West half of Southwest Quarter