



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

November 14, 1997

RECEIVED  
NOV 20 1997

OIL CON. DIV.  
DIST. 3

Caulkins Oil Company  
P.O. Box 340  
Bloomfield, New Mexico 87143  
Attention: Charles E. Verquer

*Administrative Order NSL-3899*

Dear Mr. Verquer:

Reference is made to your application dated November 7, 1997 for a non-standard Tocito oil well location for your existing State Com Well No. 113 (API No. 30-039-06662), which was drilled in 1961 and completed in the Basin-Dakota Pool at a standard gas well location 990 feet from the South and West lines (Unit M) of Section 2, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

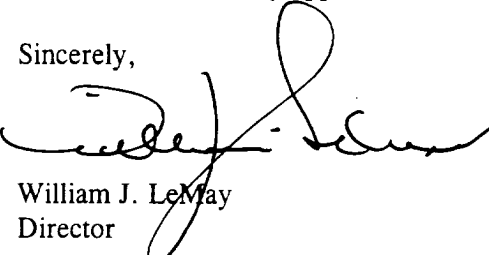
It is our understanding that the Dakota interval was recently abandoned and said well was recompleted up-hole into the Undesignated South Blanco-Tocito Oil Pool, which pursuant to Rule 3 of the "Special Rules and Regulations for the South Blanco-Tocito Oil Pool," as promulgated by Division Order No. R-1191, as amended, is deemed to be unorthodox. Further, the W/2 SW/4 of said Section 2 is to be dedicated to the well in order to form a standard 80-acre oil spacing and proration unit for said pool.

Further, the N/2, SW/4, and N/2 SE/4 of said Section 2 is a single State lease (Lease No. E-00291-46) in which Caulkins Oil Company ("Caulkins") is the leasehold operator; therefore, there are no affected offsets to the subject 80-acre tract within the Tocito interval other than Caulkins.

The subject application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provision of said "Special Rules and Regulations for the South Blanco-Tocito Oil Pool" and Division General Rule 104.F(2), the above-described unorthodox oil well location is hereby approved.

Sincerely,

  
William J. LeMay  
Director

WJL/MES/kv

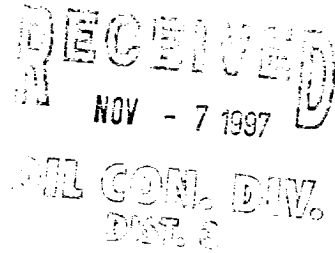
cc: New Mexico Oil Conservation Division - Aztec  
New Mexico State Land Office - Santa Fe

# CAULKINS OIL COMPANY

P.O. BOX 340  
BLOOMFIELD, NEW MEXICO 87413

November 7, 1997

State of New Mexico  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505



Re: NSL State Com 113  
990' F/S and 990' F/W  
Sec. 2-T26N-R6W  
Rio Arriba County, New Mexico

Gentlemen:

We are requesting administrative approval for a non-standard location.

Original approval to drill and complete a Dakota well was received on April 12, 1961.

Well was spudded on April 17, 1961.

TD of 7700' was reached on May 16, 1961.

Permission was received to temporarily plug Dakota zone and test Tocito zone on June 11, 1997.

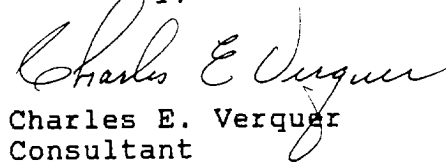
Perforating and treating has been completed. Commercial oil production from Tocito zone has been developed.

A standard location for South Blanco Tocito well, Order R-326 requires Tocito well be drilled in center of Northwest Quarter of Quarter Section.

Tocito zone dedicated acreage 80 acres.

All off-set acreage to Tocito zone operated by Caulkins Oil Company.

Sincerely,

  
Charles E. Verquer  
Consultant

enc: State Sundry Notice dated June 11, 1997  
State form C-102  
Location map showing off-set wells

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

<p style="text-align: center;"><b>SUNDY NOTICES AND REPORTS ON WELLS</b></p> <p style="font-size: small;">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		WELL API NO. <div style="text-align: center;">30-039-06662</div>
		5. Indicate Type of Lease <div style="text-align: center;">STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div>
		6. State Oil & Gas Lease No. <div style="text-align: center;">E29138</div>
		7. Lease Name or Unit Agreement Name <div style="text-align: center;">STATE COM</div>
1. Type of Well    Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		8. Well No. <div style="text-align: center;">113</div>
2. Name of Operator <div style="text-align: center;">Caulkins Oil Company</div>		Pool Name or Wildcat <div style="text-align: center;">BASIN DAKOTA</div>
3. Address of Operator <div style="text-align: center;">P.O. Box 340, Bloomfield, NM 87413</div>		
4. Well Location Unit Letter <u>  M  </u> : 990' P/S 990' P/W  <div style="display: flex; justify-content: space-between;"> <span><u>  2  </u> Section</span> <span><u>  26N  </u> Township</span> <span><u>  6W  </u> Range</span> <span>NMPM</span> <span>Rio Arriba County</span> </div>		
10. Elevation (Show Whether DP, RKB, RT, GR, etc.)		6620 GR
<p style="text-align: center;">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/>    PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input checked="" type="checkbox"/>    CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <u>Recompletion South Blanco Tocito</u> <input type="checkbox"/></p>		<p style="text-align: center;">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/>    ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/>    PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>

12. Describe Proposed or Completed Operations

6-3-97      It is proposed to recompleate this well from the Basin Dakota to the South Blanco Tocito by the following procedure:

T.O.H. with 2 3/8" tubing.

Set retrievable bridge plug at 7000', above Dakota perforations for temporary abandonment.

Pressure test 5 1/2" casing to 2500#.

Perforate Tocito oil zone from 6872' to 6900'.

Continued on page 2.

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JUN 11 1997

OIL CON. DIV.  
DIST. 3

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer      TITLE Superintendent      DATE June 3, 1997  
ROBERT L. VERQUER      (505) 632-1544

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH      DEPUTY OIL & GAS INSPECTOR, DIST. #3      JUN 11 1997

CONDITIONS OF APPROVAL, IF ANY: Hold C-104 for NSC

Caulkins Oil Company  
Sundry Notice  
State Com 113  
June 3, 1997  
Page 2

Nitrogen foam frac with approximately 40,000# 20/40 mesh sand.

T.I.H. with 2 3/8" tubing, clean out wellbore to top of retrievable bridge plug set at 7000'.

Land 2 3/8" tubing at approximately 6900'.

Flow to clean up, test and produce Tocito to sales line.

No new surface will be disturbed, location area will be cleaned up when work is completed.

Estimated starting date: August 18, 1997.

Also attached is a new C-102 for Tocito completion.

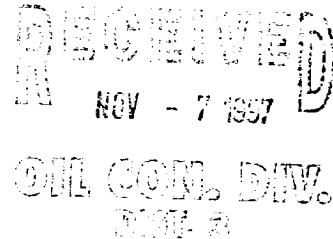
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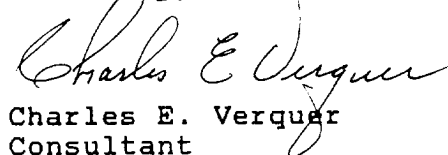
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6. State Oil & Gas Lease No.	E29138
7. Lease Name or Unit Agreement Name	STATE COM
8. Well No.	113
Pool Name or Wildcat	BASIN DAKOTA

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3. Address of Operator P.O. Box 340, Bloomfield, NM 87413	
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