

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <div style="text-align: center;">30-039-06662</div>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <div style="text-align: center;">E29138</div>	7. Lease Name or Unit Agreement Name <div style="text-align: center;">STATE COM</div>
8. Well No. <div style="text-align: center;">113</div>	Pool Name or Wildcat <div style="text-align: center;">BASIN DAKOTA</div>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

P.O. Box 340, Bloomfield, NM 87413

4. Well Location
Unit Letter M : 990' F/S 990' F/W

 2 Section 26N Township 6W Range NMPM Rio Arriba County

10. Elevation (Show Whether DF,RKB,RT,GR,etc.) 6620 GR

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: <u>Recompletion of Tocito Zone</u> <input type="checkbox"/></p>
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12. Describe Proposed or Completed Operations

9-19-97 T.O.H. with 2 3/8" Dakota production tubing.

T.I.H. and set cast iron bridge plug at 6950' to temporarily plug and abandon Dakota zone.

Pressure tested casing.

Casing leaked - injection rate 3 bbls/min. at 1000#

Notified NMOCD of casing failure.

Continued on page 2.

RECEIVED
DEC 11 1997

OIL CON. DIV.

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer TITLE Superintendent DATE December 9, 1997

ROBERT L. VERQUER

(505) 632-1544

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 11 1997
CONDITIONS OF APPROVAL, IF ANY:

Caulkins Oil Company
Sundry Notice
State Com 113
December 9, 1997
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Ran bond log to determine top of cement.

T.I.H. with model "C" fullbore packer and 2 3/8" tubing to search for hole.

Isolated hole in casing at 4824'.

Set packer at 4732'.

9-22-97 Squeezed hole in casing at 4824' with 80 sacks class "B" neat cement displaced out of tubing with 19.5 bbls H2O.

Held 1000# on cement under model "C" fullbore packer for 1 hour.

T.O.H. with tubing and packer.

9-23-97 Drilled out cement over casing repair at 4824'.

T.I.H. to top of cast iron bridge plug at 6950'.

Tested casing to 1000# - held OK.

10-1-97 Perforated Tocito zone with two .32 diameter hole per foot from 6876' to 6890' and 6899' to 6904'.

10-20-97 Foam frac'd Tocito zone with 23,000# Brady sand.

10-21-97 T.I.H. and landed 2 3/8" production tubing at 6878'.