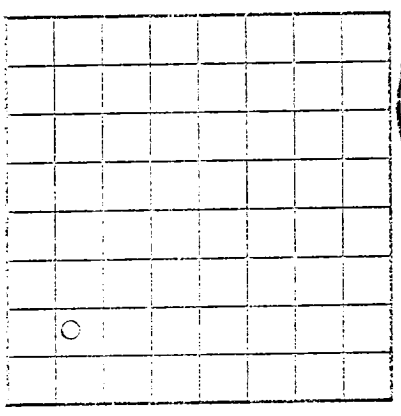
Form 9-330

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE Jicarilla Apache
SERIAL NUMBER Socony Mobil
LEASE OR PERMIT TO PROSPECT 97



LOCATE WELL CORRECTLY

RECEIVED OCT 31 1962 OIL CON. COM. DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED OCT 30 1962 U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico, Denver 22, Colorado

Lessor or Tract Tribal "C" Field Tapicito PC Blanco Mesaverde State New Mexico

Well No. 5 Sec. 5 T. 26N R. 3W Meridian NMPM County Rio Arriba

Location 990 ft. {N.} of S. Line and 790 ft. {E.} of W. Line of Section 5 Elevation 7412 KB (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date 10-25-62 Title Chief Enginear

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-12, 19 62 Finished drilling 9-29, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 3820 to 3900 No. 4, from to

G No. 2, from 5973 to 6100 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4	32.75	[illegible]	H-40	295	Cal[illegible]		3824	3834	surface
7-5/[illegible]	24.0	[illegible]	J-55	6334	[illegible]		3874	[illegible]	production
5-1/2	15.5	[illegible]	J-55	6287	Flo[illegible]	[illegible]	5976	[illegible]	liner
							5982	6006	
							6038	6054	
							6065	6074	
							6094	6098	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	295	220 2% $CaCl_2$	pump & p[illegible]		
7-5/[illegible]	6334	270	" "		
		[illegible]	" "		

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length Depth set 6252-6287

Adapters—Material Size

Sand Water Frac

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3824-3834		67,000# sand, 1000000 gal water				
5982-6098		100,000# sand, 71,000 gal water				

TOOLS USED

Rotary tools were used from 0 feet to 6299 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

3 hr Initial Potential Test, 19 Put to producing October 12, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours PC 4495 MCF/D Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. MV 3387 MCF/D ~~1033 P.C.~~ 1221 MV. SITP

EMPLOYEES

Huron Drilling Company, Driller , Driller

, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
LOG TOP			
			Pictured Cliffs
			Formation 3819 (plus 3293)
			1st sand 3822 (plus 3290)
			2nd sand 3874 (plus 2378)
			Mesaverde
			Cliffhouse 5600 (plus 1512)
			Menefee 5650 (plus 1462)
			Pt. Lookout 5973 (plus 1139)
			Mancos 6120 (plus 992)

SEE ATTACHED HISTORY