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LAND OFFICE	
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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado October 25, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Tribal "C" Well No. 5-5, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 5, T. 26N, R. 3W, NMPM, Blanco-Mesaverde Pool
Unit Later

Rio Arriba County Date Spudded 8-12-62 Date Drilling Completed 9-29-62

Please indicate location:

D	C	B	A
E	F	G	H
I	J	K	L
P	O	N	M

Elevation 7112 KE Total Depth 6299 FTD 6252

Top Oil/Gas Pay 5982 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5982-6006, 6038-6044, 6066-6074, 6094-6098

Open Hole Depth Casing Shoe 6287 Depth Tubing 5890

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3387 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4 Method of Testing: 3 hr Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 71,500 gal. water

Casing Tubing Date first new Press. 1221 oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter

990 FSL 790 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Size

10-3/4	295	220
7-5/8	4036	270
5-1/2	3918-6287	200
1-1/2	5890	tubing

Remarks:

Dual with Pictured Cliffs

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 31 1962, 19.

Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. H. Williams OCT 31 1962
(Signature)

By: Original Signed by W. B. Smith

Title Chief Engineer

Send Communications regarding well to

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Name W. H. Williams

4150 E. Mexico Ave., Denver 22, Colo.