

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Midland, Texas.....October 6, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Honolulu Oil Corporation.....Jicarilla Apache....., Well No.....4....., in.....NE.....1/4.....SW.....1/4,  
(Company or Operator) (Lease)

K....., Sec.....4....., T.....26 N....., R.....4 W....., NMPM., Blanco Mesa Verde..... Pool  
Unit Letter

Rio Arriba..... County. Date Spudded July 11, 1958 Date Drilling Completed Aug. 28, 1958

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7187 BDF Total Depth 6410 PBTD \_\_\_\_\_

Top Oil/Gas Pay 6074 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 6074-6115, 6126-6114, 6154-6170  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6341 Depth \_\_\_\_\_ Tubing 6156

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: none taken MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,163 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand) 50,000 gallons water - 50,000 lbs. sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. Flow Press. 111.2 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	410	235
5 1/2	4037	300
3 1/2	6341	211

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved.....October 6, 1958 OCT 10 1958, 19..... Honolulu Oil Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

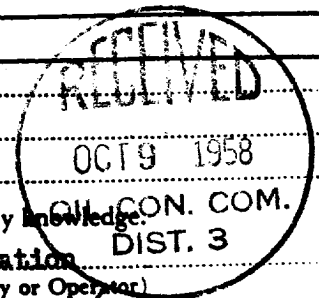
Title.....Supervisor Dist # 3

By: George R. Hoy  
(Signature)

Title.....Division Development Engineer  
Send Communications regarding well to:

Name.....Honolulu Oil Corporation

Address.....Drawer 1391, Midland, Texas



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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