



COPY TO G.C.C.

IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 965
Farmington, New Mexico

July 13, 1956

Honolulu Oil Corporation
Drawer 1391
Midland, Texas

Re: Jicarilla Contract 102

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated July 6, 1956 covering your well No. 6 Jicarilla Apache in SW $\frac{1}{4}$ SEC. 3, T. 26 N., R. 4 W., N. M. P. M., Rio Arriba County, New Mexico, Tapacito Pie Cliffs pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish copies of all logs.

Very truly yours,

(Orig. Sgd.) F. T. McGrath

P. T. McGrath
District Engineer

PTMcGrath:ac

cc - Jicarilla Agency



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON, D. C. 20540



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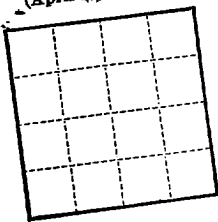
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(SUBMIT IN TRIPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Indian Agency Bulco, New Mexico
Allottee _____
Lease No. Contract 102

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	☐	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	☐	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	☐	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	☐	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	☐	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	☐	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

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U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Well No. 6 is located 1150 ft. from S line and 1150 ft. from W line of sec. 1
SW 1/4 Section 3 26 N 4 W NM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Tapate Pictured Cliff Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6914 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

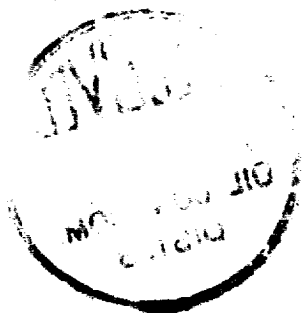
1. This well is to be drilled with rotary tools.
2. Objective is to be the Pictured Cliff sand to be encountered at $\pm$ 3900'.
3. Surface casing will be 8 5/8" set at $\pm$ 400' and cemented from shoe to surface in the annulus.
4. The 5 1/2" producing casing will be set through the Pictured Cliff sand and cemented with 300 sack cement.
5. The producing string will be perforated and the producing interval will be sandfraced for completion.

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OIL CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations are commenced.

Company HONOLULU OIL CORPORATION
Address P. O. DRAWER 1392
MIDLAND, TEXAS

By George C. Hays
Title Division Development Engineer



NEW MEXICO
OIL CONSERVATION COMMISSION

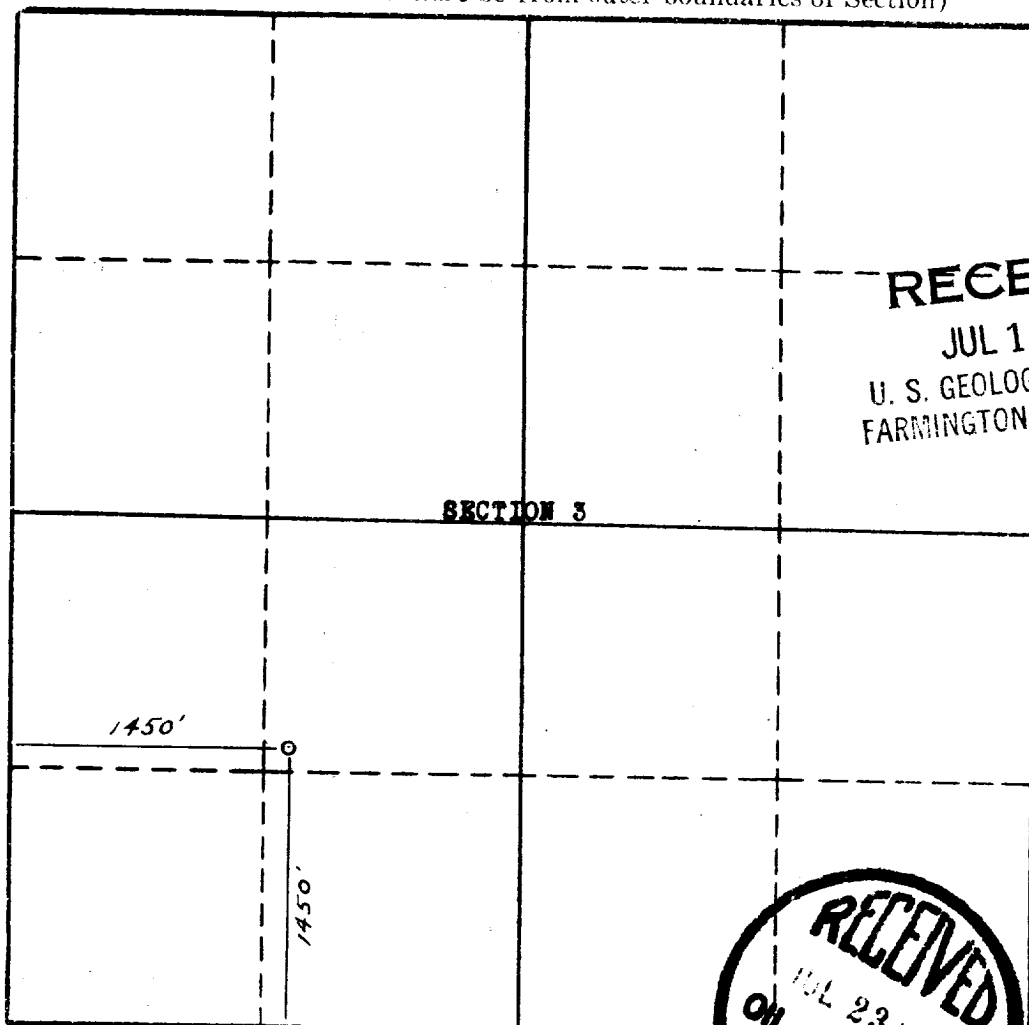
Well Location and/or Gas Proration Plat

Form C-128

Date **July 6, 1956**

Operator **HONOLULU OIL COMPANY** Lease **Jicarilla-Apache**
Well No. **6** Section **3** Township **26N** Range **4W** NMPM
Located **1450** Feet From **South** Line, **1450** Feet From **West** Line.
Rio Arriba County, New Mexico. G. L. Elevation **6904**
Name of Producing Formation **Pictured Cliff** Pool **Tepicito** Dedicated Acreage **321.68**

(Note: All distances must be from outer boundaries of Section)



Scale—1 Inch Equals 1000 Feet

1. Is this Well a Dual Comp.? Yes ☒ No ☐
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes ☐ No ☐

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name **George R. Hay**
Position **Division Development Engineer**
Representing **Honolulu Oil Corporation**
Address **Midland, Texas**

Date Surveyed **May 19, 1956**

Stephen H. Kinney
STEPHEN H. KINNEY
Registered Professional Engineer and Land Surveyor

PAN AMERICAN PETROLEUM CORPORATION

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Jicarilla Apache 102 #6	K-3-26N-4W	Blanco MV	W 320	W 321.68 ✓
Jicarilla Apache 102 #4	K-4-26N-4W	Blanco MV	W 320	W 322.88 ✓
Jicarilla Contract 155 #10	M-30-26N-5W	So. Blanco PC	160	159.59 ✓
Gallegos Canyon Unit #146	I-6-27N-12W	Basin Dakota	E 320	E 319.88 ✓
Shipp Gas Com #1	O-1-27N-13W	Basin Dakota	E 320	E 319.97 ✓
Gallegos Canyon Unit #255	C-18-28N-11W	Pinon Fruit.	1600	157.80 ✓
Gallegos Canyon Unit #139	P-18-28N-11W	Basin Dakota	S 317.89	S 317.88 ✓
Gallegos Canyon Unit #253	E-19-28N-11W	Pinon Gallup	80 W/2 NW/4	78.96 ✓
T. L. Rhodes #1	F-30-28N-11W	Simpson Gal.	80 S/2 NW/4	78.99 ✓
T. L. Rhodes C #1	G-30-28N-11W	Basin Dakota	N 317.90	N 317.96 ✓
State Gas Com L #1	H-2-29N-9W	Blanco MV	N 322.84	N 324 ✓
Chaves Gas Com D #1	G-3-29N-9W	Basin Dakota	E 320	E 323.40 ✓
Jaquez Gas Com B #2	C-4-29N-9W	Blanco PC	160	160.52 ✓
Jaquez Gas Com B #3	K-4-29N-9W	Basin Dakota	W 321.32	W 320.52 ✓
Jaquez Gas Com A #2	E-5-29N-9W	Blanco PC	160	160.24 ✓
Jaquez Gas Com A #3	E-5-29N-9W	Blanco PC		
Archuleta Gas Com A #2	I-5-29N-9W	Blanco PC	160.45	160 ✓
Archuleta Gas Com A #3	K-5-29N-9W	Basin Dakota	S 320.51	S 320 ✓
Jaquez Gas Com C #1	O-6-29N-9W	Blanco MV	334.12 S/2 Sec. 6 & N/2 N/2 N/2 Sec. 7	334.14 ✓
Sammons Gas Com B #1	A-18-29N-9W	Blanco MV	331 S/2 S/2 Sec. 7 & N/2 N/2 Sec. 18 & N/2	331.68 ✓
Abrams Gas Com E #1	I-30-29N-10W	Basin Dakota	S 320	S 318.80 ✓
Hutton Gas Com #1	H-6-29N-12W	Basin Dakota	N 320	N 317.94 ✓
Lillywhite Gas Com #1	C-13-30N-12W	Basin Dakota	W 317.21	W 320 ✓
Carpenter Gas Com B #1	K-25-30N-14W	Basin Dakota	W 320	W 320.36 ✓
Wallace Gas Com #1	H-35-31N-11W	Blanco MV	N 319.82	N 320 ✓