NI SEN OF COP . S RECEIV LO CISTRIBUTION BAN. A FF FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OFFANOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

ered int	to the s	поск тапк	i. Qali must	be reported on 15.025 page	Denver, Colora (Place)	do S	eptember	(Date)
TA'T' A O	c HE	RERV RE	OUESTIN	IG AN ALLOWABLE FOR	, ,	AS:		
Co	nsoli	dated C	il & Gas	s, Inc. Tribal C	Well No. 4-6	in	SE 1/4	SE 1/4
	(Comp.	any or Ope	rator)	· (Lease)				
P		Sec	6	, T. 26N , R 3W	, NMPM.,B	asin Dak	<u>ota</u>	Pool
Umit	: Letter							
R	io A	rriba		County. Date Spudded. Ju Elevation 7127' K	TR Total Depth	8260'	PRTD PRTD	8260'
Please indicate location:				Top Oil/Gas Pay				
D	C	В	A		Name of Floor	. 1011111	Darrota	·····
1		_		PRODUCING INTERVAL -				
<u> </u>		 		Perforations 8076'-			Depth	
E	F	G	H	Open Hole	Casing Shoe_	8260	Tubing	7975
1				OIL WELL TEST -		-		
L	K	J	I	Natural Prod. Test:	unia adi b	hle water in	hre	Choke
M	N			Test After Acid or Fracture				Lboke
M	IN		OP	load oil used):bb	ols, oil,bbls	water in	hrs,	min. Size
İ				GAS WELL TEST -				
1190' F/SL & 820' F/EL				Natural Prod. Test: MCF/Day; Hours flowed Choke Size				
(FOOTAGE) Tubing Casing and Cementing Record								
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Sax	Test After Acid or Fracture				.:
				Choke Size $3/4$ " Method				
10-3	10-3/4" 307' 250							
	5/0	40411	215	Acid or Fracture Treatment sand): 117,500# 20-4	(Give amounts of materia	als used, suc	h as acid, wa	ater, oil, and
7 - ;	5/8	4041'	315	sand): 117,500# 20-2	10, 40-60, 171, 0	UU gar si	icked, 11	Mu gar aciu
	. ,,	3948'-	liner	Casing Tubing Press Press 24	Date first new 197 oil run to tanks	Waiting	on conne	ction
5-	1/2''	8260'	180	Oil Transporter McW	Good Corporation			
1-	1/2"	79751	tubing	Uil Transporter 1710 W	Pago Natural Gas	Compan	V JOEN	The state of the s
			C 1 -	Gas Transporter El F ted with Pictured Cl	iffs	Oompan	Life	Mrn
Remark	cs :	Dual	Comple	ted with Fictured Or	111.5		Mrn	1067
			****	***************************************	••••••••••••••••••••••••••••••	••••••••	SEPI	3 1000
						· · · · · · · · · · · · · · · · · · ·		ON. CO.
Il	nereby	certify the	at the info	rmation given above is true	and complete to the be	st of my kno	wledge.	SIST.
Approv	ed	Se	atembe.r	11 SEP 13.196 2 962	Consolidated	l Oil & G Company <u>or</u> C	as nc.	
							-	
	OIL	CONSER	VATION	COMMISSION	Ву:	(Signatu	re)	
D .	Origi	inal Sign	ed by W	. B. Smith		Engineer		11
ву:		•••••			Send Communications regarding well to:			
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3					Name Robert B. Tenison Consolidated Oil & Gas, Inc.			
						3roadway		