Form 3160-5		UNITED ST	FATEC	SUBMIT IN TRI	D7 10 4 00 00	Budget	ipproved. Bureau No. 1	004-0135	
(November 1983) (Formerly 9-331)	DEPART	MENT OF T	HE INTER	OR verse side)	on re-	5 LEASE DE	S August 31,	1985	
	BUREAU OF LAND MANAGEMENT					√ Jicarilla Contract 97			
SUND	RY NOT	ICES AND	REPORTS (ON WELLS	77	G. IF INDIAN	, ALLOTTEE OR 1	TRIBE NAME	
				back to a different reserve	volr	licari	illa Ana	cha	
1.							Jicarilla Apache 7. UNIT AGREEMENT NAME		
OIL GAS WELL	OTHER								
SNYDER OIL CORPORATION						8. FARM OR LEASE NAME TRIBAL C			
3. ADDRESS OF OPERATOR							9. WELL NO.		
P.O. BOX 2038, FARMINGTON, EW MEXICO 87499								. \	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface							BASIN DKATAP PC		
1190' FSL & 820' FEL							11. SEC., T., B., M., OF BLK. AND		
					P	S6-26	T OR ARMA		
14. PERMIT NO.		15 FIFVATIONS	(Show weether Di	T. RT. CP. etc.)	<u> </u>	12. COUNTY			
22		10. 550,7710,13	(bilon ii leader bi	, 11, 01, 60.7		RÍO ARF	•	.M.	
16.	Charle A	proprieto Boy	To Indicate N	Jatura of Notice De			120/1 10		
Check Appropriate box to indicate liquite of liquice, Report, or C							OTHER DATA		
						7		(7	
FRACTURE TREAT		MULTIPLE COMPLI	j	WATER SHUT-OFF FRACTURE TREAT:		1	EPAIRING WELL LTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACT	DIZING	'	BANDONMENT*		
REPAIR WELL		CHANGE PLANS		(Other)	port results	of multiple o	ompletion on W		
17. DESCRIBE PROPOSED OR C	OMPLETED OPE	RATIONS (Clearly	state all pertinen	Completion	or Recomple	tion Report a	nd Log form.)	-444	
proposed work. If a nent to this work.) •	vell is directio	nally drilled, giv	re aubaum Ace loca	tions and measured and	true vertica	depths for t	ill markers and	zones perti-	
Pulled P	C ctrin	n @ 3787	! Racked	l off Dakota	ctring	ono i	nint obo	V.0	
						_			
				ed hole @ 34					
Bradenhead. Pump 100 sx (118 ft³) Class "H" w/6#/sx Gilsonite &									
2% CaCl²	. Tail	in w/ll	O sx (130	ft³) Class	"H" ne	eat. Go	ood Retu	rns.	
Pressure	test 7	-5/8" cs	g to 1150	psig. Pres	sure F	leld. F	Ran 1-1/	2"	
		g to 385.		-					
				zones on pr	oducti	OB			
CICUN UP	100001	on and p	Idec Juti	i Zulica uli pi	Juucti	.011.	9 9		
							93 JUL -7 AM IO: 55		
·							AP.	RE	
				DEGEN	VEIT	3	-7	EEE.	
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			;	SEP1 5199	ارا ا	J	AM 10: 55 GTON, NM	ED	
							<u>₹</u> 5		
		•		OIL CON.	Div		<u>~</u> ∪		
18. I hereby certify that the	e foregoine to	true and correct	·+	DIST. 3				·	
	0/7/	muc and correc	* **	Strict Engine	ργ		July 2,	1993	
SIGNED Way	~ p.co		TITES UIS	verre riigilie		DATE	JULY Z,	1///	
(This space for Federa				EA MANAGER			SEP 1 0	1993	
APPROVED BY SP	IRLEY MO		TITLE RIC	PUERCO RESOURC	E AREA	DATE			