U. OF GOTIES		ŀ	. ¥
DISTRIBUTION			
ANTA FE		7	
ILE		·	
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

ANTA FE			CONSERVATION COMMISSION Form C-104 T FOR ALLOWABLE Supersedes Old C-104 and C-1						
J.S.G.S.		AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	Effective 1-1-65					
LAND OFFICE		_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS					
IRANSPORTE	OIL								
	GAS								
OPERATOR PROPATION O	EFICE	_							
Operator Operator	FFICE								
Southern Address	Union Produ	ection Company							
P. O. Bo	808, Farm	ington, New Mexico 87401	1						
Reason(s) for filin	g (Check proper bo	•	Other (Please explain)						
New Well Recompletion	片	Change in Transporter of: Oil Dry G							
Change in Owners		= ··, ·	ensate Change in 1	Same of Transporter					
If change of owne	rship give name								
II. DESCRIPTION									
Lease Name		Well No. Pool Name, Including I] =	Lease No.					
Jicarilla Location	1 73"	1 Blanco Mesa	IVERGE State, Fed	deral or Fee Federal Contract					
limit I assau	T 44	665 Feet From The South Li	and the						
Unit Letter	<u> </u>	reet from the state Li	reet rr	om The Vest					
Line of Section	1 To	ownship 26 Borth Range	5 West , NMPM, Ric	Arriba County					
	OF TRANSPOR	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)					
	us In		Address (Give daaress to which ap	proved copy of this form is to be sent)					
Name of Authorize			Address (Give address to which ap	proved copy of this form is to be sent)					
	my of New)		First International E	ldg., Dallas, Texas 75270					
If well produces of		Unit Sec. Twp. Ege.	Is gas actually connected?	When					
give location of ta									
If this production	is commingled w	ith that from any other lease or pool,	give commingling order number:						
IV. COMPLETION	DATA		_						
Designate T	pe of Completi	$\operatorname{con} = (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
			Total Bopti.	F.B.1.D.					
Elevations (DF, R)	(B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations				Depth Casing Shoe					
40.4		CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET						
HOLI	3126	CASING & TOBING SIZE	DEFIFSE	SACKS CEMENT					
	· · · · · · · · · · · · · · · · · · ·								
			1						
V. TEST DATA AN	D REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow-					
OIL WELL		able for this de	epth or be for full 24 hours)						
Date First New Oil	Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	i lift, etc.)					
Length of Test		Tubing Pressure	Casing Pressure	Choke Size					
Length of 1451		ranid Liesanie	Cdamy Pressure	CHOLD SIZE					
Actual Prod. During	Test	Oil-Bbls.	Water - Bbls.	Gag* MCF					
		•							
•				1275					
GAS WELL			· · · · · · · · · · · · · · · · · · ·	CEP17:976					
Actual Prod. Test	MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate M.					
T-11-11-11-11-11-11-11-11-11-11-11-11-11	t	Trible Brown (g)		Ci- C 3					
Testing Method (pi	ot, buck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size					
VI CERTIFICATE	OF COMPLIAN	CF.	011 001105	(ATION COMMISSION					
VI. CERTIFICATE	UF CUMPLIAN	CE		VATION COMMISSION					
I hasahu aastifu th	at the sules and	regulations of the Oil Consequation	APPROVED SEP 1	7 1976					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3							
								This form is to be filed in	n compliance with RULE 1104.
								If this is a request for all	owable for a newly drilled or deepened
Rady D. Motto (Signature) Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
		All sections of this form must be filled out completely for allow-							
<u> </u>	(Title) September 2, 1976		able on new and recompleted wells. Fitl out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
September									
(Date)		Separate Forms C-104 must be filed for each cool in multiply							