

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1665' FSL 890' FWL, Sec.1, T-26-N, R-5-W, NMMPM

5. Lease Number

Jic Contract 150

6. If Indian, All. or

Tribe Name

Jicarilla Apache

Unit Agreement Name

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NOV 25 1998

OIL CON. DIV.
DIST. 3

8. Well Name & Number

Jicarilla 150 #1

9. API Well No.

30-039-06669

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the
attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*Title Regulatory Administrator Date 10/6/98

TLW

(This space for Federal or State Office use)

APPROVED BY

[Signature]

Title

Date

NOV 20 1998

CONDITION OF APPROVAL, if any:

DHC-21265

NOV 20 1998

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Jicarilla 150 No. 1
Blanco Mesa Verde / Basin Dakota
DPNO 35890 (MV) / 35891 (DK)
1665' FSL & 890' FWL
Unit L, Sec. 1, T26N, R05W
Latitude / Longitude: 36° 30.7810' / 107° 18.9194'

Recommended Commingle Procedure

Project Summary: The Jicarilla 150 No. 1 was originally drilled in 1954 as an open hole Mesa Verde producer. In 1970 the open hole was squeezed and the well was sidetracked and deepened to the Dakota. Both the Mesa Verde and Dakota were completed at that point. The Mesa Verde began producing erratically in 1994 and currently only produces 2 MCFD. The wireline check shows that the Mesa Verde is filled up with fluid to 3500'. The Dakota is producing 116 MCFD, but a wireline check indicates a tubing obstruction at 7500' and fluid at 5175'. By commingling the zones we will clean out any fill and keep the well unloaded. We will install a plunger lift when complete.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the Dakota tubing as deep as possible, (wireline found an obstruction at 7500'). Pick up 1-1/2" IJ tubing and RIH with Mesa Verde tubing to the top of the Model D packer to determine if any fill is present. If fill is present then round trip tubing to remove orange peeled perf sub and circulate any fill off of the packer. TOOH laying down the 1-1/2" 2.76# IJ Mesa Verde tubing (set at 5619').
4. Release Model G-22 seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 1-1/2" tubing above the packer and fish with overshot and jars. TOOH with 1-1/2" 2.76# IJ Dakota tubing (set at 7682') laying down. Visually inspect tubing for scale build up and notify Operations Engineer if present.
5. PU 2-3/8" 4.7# J-55 and TIH with Model HE packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8" tubing. Mill out Model D packer at 7510' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes condensate.** After milling over the packer slips, POOH with tools and packer body.

- Recommended: *21 m... 10/11/98* Approval: *Bruce W. Boyer 6-2-95*
Operations Engineer Drilling Superintendent

Production Foreman Ward Arnold
326-9846 (Office)
326-3340 (Pager)

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Burlington Resources Well Name Jic. 150 #1

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).
3. The following modifications to your downhole commingling program are to be made :

Submit production allocation formula upon completion of testing.

Submit well bore diagram upon completion of well.