

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa Fe
Lease No. SA 03551
Unit Breech "B"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

ILLEGIBLE

(NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 1963

Well No. MD-118 is located 1190 ft. from N line and 1850 ft. from E line of sec. 1-26-6

SW $\frac{1}{4}$ Section 1-	<u>26 N</u>	<u>6 W</u>	<u>N M P M</u>
($\frac{1}{4}$ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Basin Dakota -	<u>Rio Arriba County</u>	<u>New Mexico</u>	
Blanco Mesa Verde	(County or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is _____ ft. will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well at the location described above with rotary drilling equipment to a depth of approximately 7800' using mud for circulating fluid. The following casing and cementing program is proposed:

250' 9-5/8" OD 36# Seamless Casing cemented from top to bottom
7800' 5 1/2" OD - 13.5 and 17# J-55 Seamless Casing cemented with 800 sacks

It is also proposed to perforate and fracture as necessary to obtain the best possible production from the Mesa Verde and Dakota zones. Tubing and packers will be used to separate the 2 zones so that each can be tested and produced separately. Multiple stage cementing devices will be used to cement the Mesa Verde and Pictured Cliffs zones.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Caulkins Oil CompanyAddress Box 780Farmington, New MexicoBy Frank [Signature]Title Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

Date 1-23-63

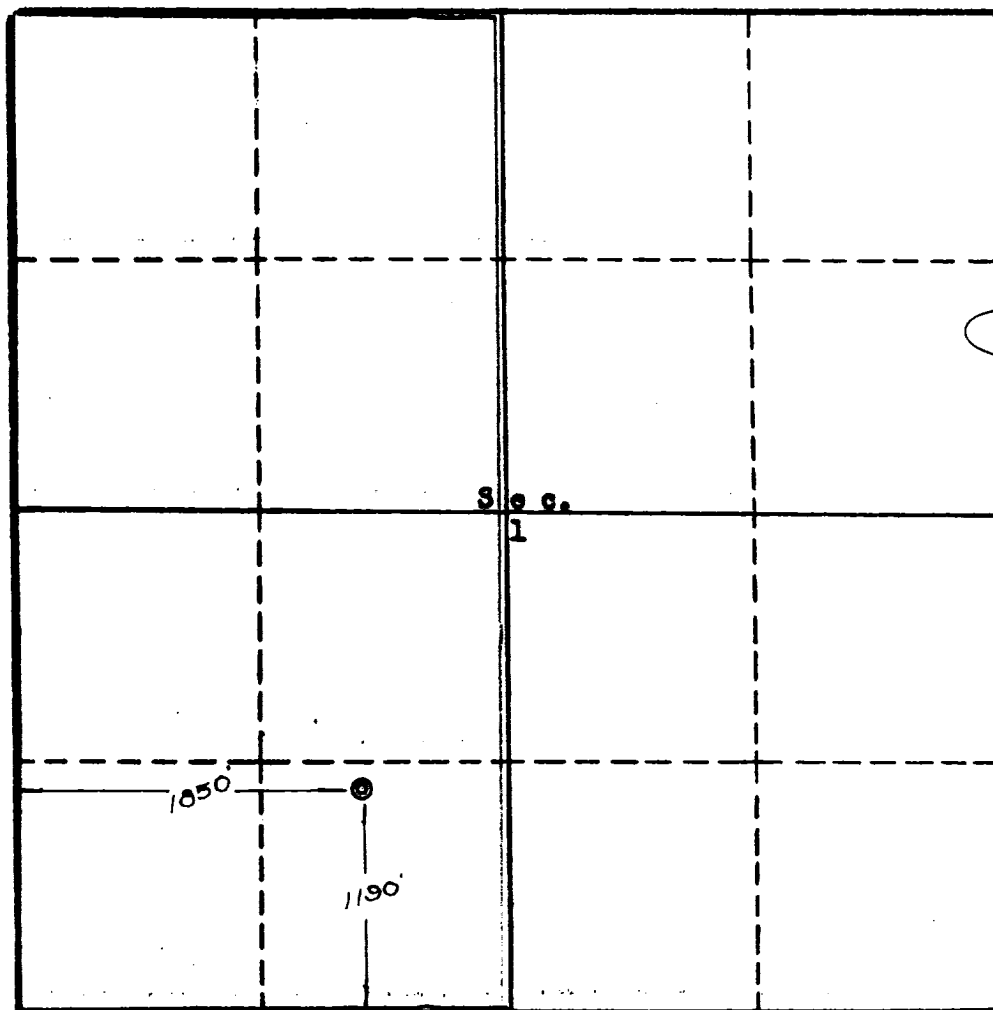
Operator Caulkins Oil Company Lease Breech "E"
Well No. MD 118 Unit Letter N Section 1 Township 26 North Range 6 West NMPM
Located 1190 Feet From South Line, 1850 Feet From West Line
County Rio Arriba G. L. Elevation 6705 Dedicated Acreage 320 ac. W 321.51 Acres
Name of Producing Formation Mesa Verde- Dakota Pool Blanco Mesa Verde- Basin Dakota

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes X No
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "Yes," Type of Consolidation
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION

SECTION B.



RECEIVED

JAN 25 1963

OIL CON. COM.
DIST. 3

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Caulkins Oil Company
(OPERATOR)

Frank O. Gray
(REPRESENTATIVE)

Frank O. Gray
Box 780, Farmington, N.M.
(ADDRESS)

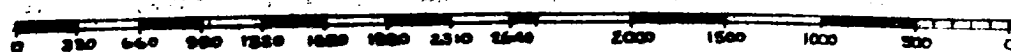
OF NEW MEXICO
This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Oct. 22, 1962

Four States Engineering Co.
FARMINGTON, NEW MEXICO

Emmet J. Cook
REGISTERED ENGINEER OR
LAND SURVEYOR

Certificate No. 3602



3-25-68

CAULKINS OIL COMPANY

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Breech E #64	A-1-26N-6W	Blanco MV	E 320	E 320.49 ✓
Breech E #64	A-1-26N-6W	Basin Dak.	E 320	E 320.49 ✓
Breech E #118	N-1-26N-6W	Basin Dak.	W 320	W 321.51 ✓
State A#62	A-2-26N-6W	Blanco MV	N 320	N 323 ✓
State A#62	A-2-26N-6W	Basin Dak.	N 320	N 323 ✓
Breech E #58	A-3-26N-6W	Blanco MV	E 320	E 320.75 ✓
Breech E #58	A-3-26N-6W	Basin Dak.	E 320	E 320.75 ✓
Breech E #89	L-3-26N-6W	Basin Dak.	W 320	W 320.25 ✓
Breech E #54	A-4-26N-6W	Basin Dak.	E 320	E 319.97 ✓
Breech E #50	A-5-26N-6W	Basin Dak.	N 320	N 320.52 ✓
Breech B #123	B-7-26N-6W	Basin Dak.	N 320	N 321 ✓
Breech #312	N-18-26N-6W	So. Bl. PC	160	160.71 ✓