

1-25-63

F. Loc. 1190/S;1850/W Elev. 6717 DF Spd. 1-28-63 Comp. TD PB
 Casing S. 95/8 @ 262 W 200 Sx. Int. @ W Sx. Pr. @ W Sx. T. @
 Csg. Perf. Prod. Stim.

TRANS

I.P. BO/D MCF/D After Hrs. SICP PSI After Days GOR Grav. 1st Del.

TOPS		NITD	Well Log	TEST DATA						
Kirtland		C-102	Plat	Schd.	PC	Q	PW	PD	D	Ref. No.
Fruitland		C-103	Electric Log							
Pictured Cliffs		C-104	C-110							
Cliff House			C-122							
Menefee		Ditr	Dfa							
Point Lookout		Datr	Dac							
Mancos		Remarks 								
Gallup										
Sanostee										
Greenhorn										
Dakota										
Morrison										
Entrada										

W/320

P
o
o
Blanco MV co. RA s 1 T 26N 6W U N Oper. Caulkins Oil Co. Lse. Breech "E" MD No. 118
 Jan. | Feb. | Mar. | Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec. |

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 10 rows of squares. There are small dark spots or marks on the paper, notably one near the bottom left and another near the top right corner.

RECEIVED
MAR 28 1963
OIL CORP. COM.
EUG. S
DEPA

U. S. LAND OFFICE 6351
SERIAL NUMBER _____
LEASE OR PERMIT TO ☒ PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Union Pacific Address 1000 Union Pacific Bldg., Omaha, Neb.
 Lessor or Tract Branch Field Branch State Nebraska
 Well No. 2-118 Sec. 1 T. 26N R. 9E Meridian 10-M County Franklin
 Location 1172 ft. [N.] of Line and 1836 ft. [E.] of Line of Sec. 1-26-1 Elevation 717
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Frank Brown

Date March 26, 1963

Title ~~is confidential~~

The summary on this page is for the condition of the well at above date.

Commenced drilling January 22, 1963 Finished drilling February 19, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3256 to 3237 C No. 4, from _____ to _____

No. 2, from 740 to 723 0 No. 5, from to

No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SAN

No. 1, from _____ to _____ No. 3, from _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
1 3/8	32.75	8	Y-40	262	H-40				
4 1/2	11.6	8	2-55	1,657	H-40				
2 1/2	16.5	8	3-55	875	H-40				
4 1/2	11.6	8	3-55	276	H-40				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4-6	262	24	Flow	8.35 sp. gr.	0.00 cu. ft.
4-1-2	776	115	Flow	8.35 sp. gr.	0.00 cu. ft.

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to ~~23~~ _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~March 26, 1943~~, 19____ Put to producing ~~March 26, 1943~~, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 2600

