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Form C-122-A
Revised April 20, 1955

Initial Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION

GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool Tapacito Formation Pictured Cliffs County Rio Arriba

Purchasing Pipeline Pacific Northwest Pipeline Corp. Date Test Filed 8-18-57

Operator Northwest Production Corp Lease "M" Well No. 3-S

Unit L Sec. 5 Twp. 26N Rge. 4W Pay Zone: From 4030 To 4086

Casing: OD 5 WT. 11.5 Set At 4108 Tubing: OD 1½ WT. 2.3 T. Perf. 4030

Produced Through: Casing X Tubing ____ Gas Gravity: Measured .680 Estimated ____

Date of Flow Test: From 7-24-57 To 8-1-57 * Date S.I.P. Measured 5-21-57

Meter Run Size ____ Orifice Size ____ Type Chart ____ Type Taps ____

OBSERVED DATA

Flowing casing pressure (Dwt)	____ psig + 12 =	____	psia	(a)
Flowing tubing pressure (Dwt)	____ psig + 12 =	____	psia	(b)
Flowing meter pressure (Dwt)	____ psig + 12 =	____	psia	(c)
Flowing meter pressure (meter reading when Dwt. measurement taken:				
Normal chart reading	____ psig + 12 =	____	psia	(d)
Square root chart reading (____)^2 x spring constant	=	____	psia	(d)
Meter error (c) - (d) or (d) - (c)	± =	____	psi	(e)
Friction loss, Flowing column to meter:				
(b) - (c) Flow through tubing: (a) - (c) Flow through casing	=	____	psi	(f)
Seven day average static meter pressure (from meter chart):				
Normal chart average reading	621 psig + 12 =	633	psia	(g)
Square root chart average reading (____)^2 x sp. const.	=	____	psia	(g)
Corrected seven day avge. meter press. (p_f) (g) + (e)	=	____	psia	(h)
P_t = (h) + (f)	=	633	psia	(i)
Wellhead casing shut-in pressure (Dwt)	1000 psig + 12 =	1012	psia	(j)
Wellhead tubing shut-in pressure (Dwt)	1000 psig + 12 =	1012	psia	(k)
P_c = (j) or (k) whichever well flowed through	=	1012	psia	(l)
Flowing Temp. (Meter Run)	____ °F + 460 =	____	°Abs	(m)
P_d = ½ P_c = ½ (l)	=	506	psia	(n)

FLOW RATE CALCULATION

$$Q = \underset{\text{(integrated)}}{1{,}162} \times \left(\frac{\sqrt{(c)}}{\sqrt{(d)}} = \_\_\_\_ = \_\_\_\_ \right)^{*} = \_\_\_\_ \text{ MCF/da}$$

DELIVERABILITY CALCULATION

$$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^{n}$$

$D = Q$ 1,162 $\left[\frac{P_c^2 - P_d^2 = 768{,}108}{P_c^2 - P_w^2 = 622{,}789} \right]^{n}$ 1.1950 = 1,389 MCF/da.

SUMMARY

P_c =	1012 psia	Company	Northwest Production Corp.
Q =	1162 Mcf/day	By	Ray Phillips RAY PHILLIPS
P_w =	633.5 psia	Title	Asst Mgr, Prod Opr
P_d =	506 psia	Witnessed by	
D =	1389 Mcf/day	Company	

* This is date of completion test.

* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	$(1-e^{-S})$	$(F_cQ)2$	$\frac{(FcQ)^2 \quad (1-e^{-S})}{R^2}$	Pt^2 (Column i)	$P_t^2 + R^2$	P_w
2740	0.181	3.679	666	400,689	401,355	633.5

RECEIVED
AUG 21 1957
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