

OCT 6 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079160
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Rincon Unit Field So. Blanco F.C. State New Mexico
 Well No. 47 Sec. 1 T. 26N R. 7W Meridian NMPM County Rio Arriba
 Location 1518 ft. [N.] of S. Line and 980 ft. [E.] of W. Line of Section 1 Elevation 6505
 XXXX XXXX
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date October 4, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 9, 1955 Finished drilling September 9, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2779 to 2840 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	25.4	P.E.	S.W.	122'	Howe				Surface
9 1/2	15.50	8 RD	J-55	2762'	Baker				Prod. Log.
10 3/4	28.0	10 RD	Std. B. & S.	2804'					Prod. Log.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	132'	100	Circulated		
5-1/2"	2772'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well	History.			

TOOLS USED

Rotary tools were used from 0 feet to 2772 feet, and from feet to feet.

Cable tools were used from 2772 feet to 2840 feet, and from feet to feet.

DATES

~~September 10~~, 19 ~~55~~ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,263,000 Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ----- 836 -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	780	780	Tan cr-grn ss w/thin sh breaks.
780	1785	1005	Variegated sh w/thin ss breaks.
1785	2045	260	Tan to gry cr-grn ss interbedded w/gry sh.
2045	2210	165	Ojo Alamo ss. White cr-grn s.
2210	2535	325	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2535	2770	235	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2770	2840 T.D.	70	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

Abstract The authors examined the effects of a 6-week training program on the self-reported health status of older adults. The study was conducted in a community center in New York City. The participants were 60 older adults (mean age = 78.5 years) who participated in a 6-week training program. The results showed that the participants reported significant improvements in their self-reported health status after the training program. The findings suggest that such programs can be effective in improving the health status of older adults.

WASHINGTON NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TOP OF OFFICE OF ASST. ATTORNEY GENERAL

Y. O. ZHURKOVA, L. M. ZHURKOVA

[illegible]

10-10-68

FIGURE 10. 90, 20, 10, 5, 2, 1, 0

20MAR 831AW TULATSC911

240. With 22,930 gallons water and 27,000 sand. Breakdown pressure 180 #, maximum pressure 180 #, treating pressure 180 #, maximum rate 28.3 bbls./min. Flush 2662 gallons. Natural gas 1534.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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