

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-2583

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1518' FSL & 980' FWL
SEC. 1 T26N-R7W

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #47

9. API Well No.

10. Field and Pool, or Exploratory Area

SOUTH BLANCO

11. County or Parish, State

RIO ARriba CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

M.I.R.U. FLINT SERVICE RIG. TBG PRESSURE 90 PSI, CSG PRESSURE 130 PSI. PUMP 50 BBL WATER DOWN 5-1/2" CSG. NIP UP BOP. L/D 134 JT 1" LINE PIPE. PU 4-3/4" BIT ON 2-7/8" WORK STRING & TIH. TAGGED ETD @ 2,830'. POOH. PU 5-1/2" CMT RETAINER ON 2-7/8" TBG & TIH TO 2,700'. SET RETAINER @ 2,700'. ESTABLISHED INJECTION RATE OF 3 BPM 350 PSI. MIX & PUMP 50 SX CLASS "B" CMT W/2% CACL (WT 15.6 PPG & YIELD 1.18 CU FT). (PLUG #1) STUNG OUT OF RETAINER & SPOTTED 35 SX CLASS "B" CMT W/2% CACL ON TOP OF RETAINER (2,700'-2,452'). (PLUG #2) L/D TBG TO 2,260'. MIX & PUMP 40 SX CLASS "B" CMT W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT) FROM 2,260'-1,940'. (PLUG #3) L/D TBG & POOH. R/U WIRELINE & PERF 5-1/2" CSG @ 972', 4 JSPF. POOH. PU 5-1/2" CMT RETAINER ON 2-7/8" WORK STRING. TIH TO 872' & SET RETAINER. ESTABLISHED INJECTION RATE OF 2 BPM @ 600 PSI. MIX & PUMP 65 SX CLASS "B" CMT W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT). STUNG OUT OF RETAINER & LEFT 5 SX ON TOP OF RETAINER (50'). L/D TBG. TIH W/WIRELINE & PERF 5-1/2" CSG @ 183', 4 JSPF. POOH. MIX & PUMP 100 SX CLASS "B" CMT (WT 15.6 PPG, YIELD 1.18 CU FT).
(CONT'D)

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date October 20, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOC

DISTRICT MANAGER

RINCON UNIT #47
PAGE TWO

PLUG AND ABANDONMENT

PUMP CMT DOWN 5-1/2" CSG & UP 9-5/9" ANNULUS UNTIL CIRC CMT TO SURFACE. NIP DOWN BOP. CUT OFF WELL HEAD AND INSTALL DRY HOLE MARKER. RELEASED RIG 10/2/94.

NOTE: BELVA CHISTENSON, BLM OF FARMINGTON, WITNESSED PLUGGING OPERATIONS.