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TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator Depeco Inc.  
 Address 825 Petroleum Club Building, Denver, Colorado 80202  
 Reason(s) for filing (Check proper box) Other (Please explain)  
 New Well  Change in Transporter of:  
 Recombination  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate   
 If change of ownership give name and address of previous owner International Oil & Gas Corporation, 825 Petroleum Club Building, Denver, Colorado 80202

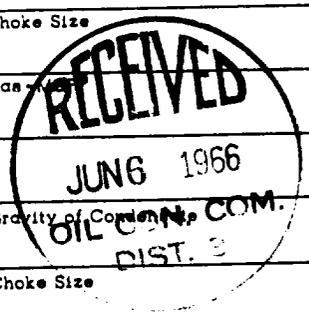
II. DESCRIPTION OF WELL AND LEASE  
 Lease Name MKL Lease No. SF 079162 Well No. 2 Pool Name, including Formation South Blanco - P.C. Kind of Lease Federal  
 Location  
 Unit Letter L 1592 Feet From The South Line and 847 Feet From The West  
 Line of Section 5 Township 26N Range 7W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Co. Box 990, Farmington, New Mexico  
 If well produces oil or liquids, give location of tanks. Unit      Sec.      Twp.      Rge.      Is gas actually connected? Yes When 10-15-51

IV. COMPLETION DATA  
 Designate Type of Completion - (X)  Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'tv.  Diff. Res'tv.   
 Date Spudded      Date Compl. Ready to Prod.      Total Depth      P.B.T.D.       
 Elevations (DF, RKB, RT, GR, etc.)      Name of Producing Formation      Top Oil/Gas Pay      Tubing Depth       
 Perforations      Depth Casing Shoe     

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks      Date of Test      Producing Method (Flow, pump, gas lift, etc.)       
 Length of Test      Tubing Pressure      Casing Pressure      Choke Size       
 Actual Prod. During Test      Oil-Bbls.      Water-Bbls.      Gas     



GAS WELL  
 Actual Prod. Test-MCF/D      Length of Test      Bbls. Condensate/MMCF      Gravity of Condensate       
 Testing Method (pitot, back pr.)      Tubing Pressure      Casing Pressure      Choke Size     

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
John S. Sigler  
 (Signature)  
 Dist. Prog. Supt.  
 (Title)  
JUN 2 1966  
 (Date)

OIL CONSERVATION COMMISSION  
 APPROVED JUN 6 1966, 19       
 BY Original Signed by Emery C. Arnold  
 TITLE SUPERVISOR DIST. #3  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.