

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR DEPCO, Inc.		8. FARM OR LEASE NAME MKL	
3. ADDRESS OF OPERATOR 1000 Petroleum Bldg - 110 16th Street FARMINGTON, MISSISSIPPI 39202		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW-SW 1592' FSL, 847' FWL		10. FIELD AND POOL, OR WILDCAT So. Blanco P.C.	
14. PERMIT NO. NA		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6033' GR	
11. SPEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T26N-R7W		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-08-87 MIRU.
7-09-87 Pulled tbg w/pkr. Set BP @ 2027'. Ran tbg w/pkr. Found holes in csg from 380'-1143'. Set tbg w/pkr @ 319'. Mixed 200 sx cmt. Displaced down tbg.
7-10-87 Found TOC in csg @ 439'. Set tbg on pkr @ 319'. Mixed 50 sx cmt. Staged cmt below pkr.
7-11-87 Cleaned out w/bit from 475'-550'. Set tbg on pkr @ 320'. Mixed 100 sx cmt. Staged cmt below pkr to 300 psi. SI.
7-13-87 Ran tbg & bit. Drld cmt from 360' to 486'. Tstd 7" csg w/pkr to 1000 psi. Held for 15 min. Ran tbg w/bit. Drld cmt from 486' to 670'.
7-14-87 Tested 7" csg to 800 psi. Held ok. Drld cmt from 670' to 852'. Tested 7" csg to 800 psi.
7-15-87 Drld cmt from 852' to 1145'. Cleaned out to top of BP. Tstd 7" csg to 800 psi.
7-16-87 Set tbg on packer @ 320'. Tstd 7" csg to 1000 psi, held ok. TIH to retrieve BP.
7-17-87 Retrieved BP.
7-18-87 Clnd out to 2158' w/sand pump. Ran tbg string. Set 70 jts 2-3/8" OD tbg @ 2149'. Swbd well dn to cleanup.
7-29-87 Ran swb. Swbd off wtr. Flwd well to cleanup. Shut well in to wait on market.

RECEIVED
AUG - 7 1987

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Dist. Prod. Sup

OIL CON. DIV.
ACCEPTED FOR RECORD
DIST. 3
AUG 04 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FARMINGTON RESOURCE AREA

BY _____

*See Instructions on Reverse Side