

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXXXX~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington

October 10, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breesh NE Well No. PC 85 in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L Sec. 4 T. 26N R. 6W NMPM. South Blanco Pool
Unit Letter

Rio Arriba

County. Date Spudded 8-29-51 Date Drilling Completed 10-22-51

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6456 DF Total Depth 2967 PBDT

Top ~~Oil~~ Gas Pay 2890 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations None

Open Hole 2880 to 2967 Depth Casing Shoe 2880 Depth Tubing 2880

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST - 1957 Deliverability

Natural Prod. Test: 112 MCF/Day; Hours flowed 24 Choke Size 3/8"

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>419</u>	<u>160</u>
<u>5 1/2</u>	<u>2880</u>	<u>210</u>
<u>1"</u>	<u>2880</u>	

Method of Testing (pitot, back pressure, etc.): Southern Union Gas Company Meter

Test After Acid or Fracture Treatment: 1,343 MCF/Day; Hours flowed 24

Choke Size 1 1/2 Method of Testing: Southern Union Gas Co. Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured with 40,000# sand and 34,500 gallons water

Casing Press. 710 Tubing Press. 710 Date first new Gas to line 9-27-58

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: Well now on state deliverability test. Condition October 1 thru Oct. 16: Flow period October 16 thru October 24: Shut in October 24 to November 1, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 10 1958, 19 _____

Caulkins Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

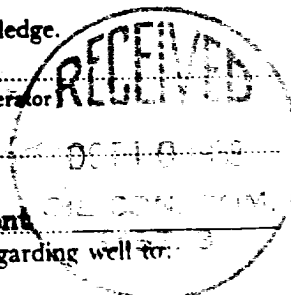
By: Charles Edward Emery C. Arnold

Title: Field Superintendent
Send Communications regarding well to: _____

Title: Supervisor Dist. # 3

Name: Frank Gray

Address: P. O. Box 967, Farmington, New Mexico



OIL CONSERVATION:

AZTEC DISTRICT

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Operator	1	
Santa Fe	1	
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