NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas Division well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Operating Acco	nt Lease	Federal N.M. 03551	.	
Address 616 & Central Albuct	terque, E. Z.	au	(Principal Place of Business)		
Unit, Well(s) No. 4-85					
County 110 Arriba	Kind of Lease:	Federal			
If Oil well Location of Tanks		•			
Authorized Transporter	nion Gas Comper	y	Address	of Transporter	
P. Box 748, Farmington, M. (Local or Field Office)	1104 Burt Bldg., Dallas, Texas (Principal Place of Business)				
Per cent of Oil or Natural Gas to be Trans					
from this unit are					
				%	
REASON FOR FILING: (Please check p	proper box)				
NEW WELL	<u>2</u>	CHANGE IN OW	NERSHIP		
CHANGE IN TRANSPORTER		OTHER (Explain t	ınder Remarks)		
REMARKS:					
The undersigned certifies that the R	ules and Regulation	of the Oil Conservati	on Commission have been	complied with	
Executed this the	_			•	
Exceded this me	uay or		perating Account	•	
Approved	, 19	· ·	, /		
OIL CONSERVATION COM	MISSION	By Mu	Helen-		
By Il Mus	Title Asst. General Fanager				
Cil and Gas Inspector Dist.	÷ 3.				

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Comm'ssion have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	July 16, 1952. (Date)	
				OR A WELL KNOWN AS:		
ovryet	al pers	tingkcco	test	, Well No. 1-4-85, in	1/4 5W 1/4,	
(Com	pany or Opera	ator)	(Lease)		
L (Unit)	, Sec	4 1	26¥ , R 6¥	, NMPM.,Dogie.Canyon	18CH-1[1]1F00	
	he		County, Date Spudded		ed 10/22/51	
	indicate loc		1			
			Elevation 6456!	Total Depth2967!	, P.B	
			• •	2890 Top of Prod. Fo		
			Casing Perforations	. None		
			Depth to Casing sho	oe of Prod. String		
•			Natural Prod. Test		BOPI	
			based on	bbls. Oil in	HrsMins	
			Test after acid or sh	not	BOPI	
Casing	and Comentin	g Record				
Size	Feet	Sax		bbls. Oil in		
8 -5/8	419	160		280 MCF after 62 hrs.		
5-1/2	2890	210		2S		
			Date first oil run to	tanks or gas to Transmission system:	11.4.71.75	
			Tuenanautou tal-ina	Oil or Gas: Couthern Union G.	s Company	
			-			
marks:					/ 1	
		•			1 9 1 9	
			••	1 1 1 1 1 1 1 1 1 1	owledge.	
	oy certify tha	at the inform	nation given above is tr	ue and complete to the best of my kno Lowry et al Operating		
pproved	J	1 8 1	9 5 2 , 19. 52	(Company or C		
OI	L CONSER	VATION C	OMMISSION	By:(Signatu	re)	
	W M	101		Title Asst. General Mans	ger	
by: VWL				Send Communications regarding well to:		
		1	D: 1 n'			
itleC	Hand Cap	Inspector	Dist. #1	Name Lowry et al Operat		