

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Southern Petroleum Exploration

(Company or Operator)

State

(Lease)

Well No. 2, in 14 1/4 of 15 1/4, of Sec. 2, T. 6 N, R. 7 E, NMPM.

So. Blanco-Pis Cliffs

Pool,

Rio Arriba

County.

Well is 1850 feet from East line and 1650 feet from South lineof Section 2. If State Land the Oil and Gas Lease No. isDrilling Commenced November 30, 19 52. Drilling was Completed December 2, 1952, 19Name of Drilling Contractor Bolin Oil CompanyAddress Washington, D. C., and El Paso, TexasElevation above sea level at Top of Tubing Head 6603 6675. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 2930 to 3020 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	130 BL	Halliburton			
7	20	New	2925 BL	Halliburton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	130 BL	100	Halliburton	10	6) sacks Jol
8-3/4	7	2925 BL	150	Halliburton	15	22) sacks Jol

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 12-17-53 - 2700 to 3014-532 lbs. SMO

Result of Production Stimulation

Depth Cleaned Out 3014

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3000 feet, and from feet to feet.
Cable tools were used from 2930 feet to 3020 feet, and from feet to feet.

PRODUCTION

Put to Producing Shut in for correction, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Shale and sand				
200	420	220	Hard gray				
420	460	40	Shale				
460	510	50	Hard gray				
510	1150	640	Hard and shale blk soft				
1150	1240	90	Shale soft gray				
1240	1280	40	Hard gray soft				
1280	1340	60	Shale edy soft				
1340	1470	130	Hard gray soft				
1470	1570	100	Hard blk				
1570	1660	90	Shale gray soft				
1660	1790	130	Hard gray				
1790	1990	200	Shale edy blk				
1990	2150	160	Hard and shale blk				
2150	2380	230	Hard soft gray				
2380	2410	30	Hard one hd cherty				
2410	2770	360	Shale soft green				
2770	2895	125	Shale sand coal				
2895	2930	35	Coal				
2930	2990	60	Hard thin shales blk				
2990	3020	30	Shale sandy				
3020			T D				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 4
DISTRIBUTION
Operator 1
Santa Fe 1
Proration Office 1
State Land Office 2
U. S. G. S.
Transporter 1
File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1-8-54

Company or Operator
Name
J. H. Mays

Address
152 Walnut Street
Position or Title
Land & Exploration Dept.