

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

6. Lease Designation and Serial No.

Jicarilla Apache 102

8. If Indian, Allottee or Tribe Name

Jicarilla Apache

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

8. Well Name and No.

Jicarilla Apache 102

8

8. API Well No.

3003906679

10. Field and Pool, or Exploratory Area

Basin Dakota/ BS Mesa Gallup

11. County or Parish, State

Rio Arriba

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1790' FSL

1480' FWL

Sec. 3 T 26N R 4W

Unit K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Mill up packer

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations [Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.]

Amoco Production Company requests permission to mill up the packer between the Dakota and Gallup per the attached procedure.

RECEIVED
MAR - 1 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

02-16-1996

(This space for Federal or State office use)

Approved by

Don R. Stitt

Title

for Chief, Lands and Mineral Resources

Date

FEB 28 1996

Conditions of approval, if any:

SJOET Well Work Procedure

Wellname: JICARILLA APACHE 102-8
Version: 1
Date: 14-Feb-96
Budget: Repair Well Expense
Repair Type: Mill Up Packer

Objectives: Mill up the production packer that is currently set at 7771' between the Gallup and Dakota formations, pull the 1-1/2" tubing currently in the wellbore, and return the well to production with 2-3/8" tubing landed at 8010'. This wellbore is already downhole commingled through an open sliding sleeve.

Pertinent Information:

Location:	K03 26N 04W, 1790 FSL 1480 FWL	FM:	DK, GP
County:	Rio Arriba	API:	3003906679
State:	New Mexico	Engr:	Steve Smethie
Lease:	Indian	Phone:	H--(303)770-2180
Well FLAC:	924178		W--(303)830-5892

TD: 8120 PBTB: 8075

Economic Information:

APC WI: 100%	Prod. Before Work: 300 MCFD
Estimated Cost: \$35,000	Anticipated Prod.: 450 MCFD
Payout: 9 Mo	
Max Cost-12 Mo. P.O.: \$47,000	
PV 15: \$M	
Max Cost PV 15: \$M	

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops:

Nacimiento:	Menefee:	5490
Ojo Alamo:	Pt Lookout:	5817
Kirtland Shale:	Mancos Shale:	6310
Fruitland:	Gallup:	7014
Pictured 3669	Graneros:	7825
Lewis Shale: 3753	Dakota:	7988
Cliff House: 5348	Morrison:	

Bradenhead Test Information:

Test Date: 6/4/95 Tubing: 378 Casing: 480 BH: 0

Time	BH	CSG	INT	CSG
5 min:	0	480		
10 min:				
15 min:				

Comments:

SUGGESTED WORKOVER PROCEDURE

1. Unseat the Baker Model E locator seal assembly from the Baker Model D packer set at 7771' in the 4-1/2" 10.5 and 11.6 #/Ft, J-55, ST&C and LT&C casing and pull and lay down the 1-1/2" 2.75 #/Ft, N-80, NUE tubing.
2. Mill up and pluck the packer set at 7771' utilizing the air package and the booster compressor.
3. Clean out the wellbore to 8040' by running a bit and scraper. Sweep the wellbore clean.
4. TIH with a Mule Shoe, SN, and 2-3/8" tubing. Land the tubing intake at 8010'. Do not include the cost of the 2-3/8" tubing in the repair well expense. This expense should be charged to Maintenance Investment.
5. Broach the tubing to be sure there are no tight spots. We may want to run a plunger in the wellbore at a later date.
6. Swab the well in if necessary and notify the pumper that the well has been returned to production.