

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03551

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator: (505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

1650' F/S 1650' F/E

SEC. 5-26N-6W

8. Well Name and No.

BREECH "E" 83

9. API Well No.

30-039-06681-00S1

10. Field and Pool, Exploratory Area

PICTURED CLIFFS

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

7/27/01

Well completed September 30, 1951.

Surface casing 8 5/8" 24# set at 515' cemented with 180 sacks neat.

Production casing 5 1/2" 17# set at 2954' cemented with 200 sacks neat.

June 1979 well was deepened to 3044'.

2 7/8" liner was run and cemented with 100 sacks neat from 3044' to top of liner at 2889'.

Then well was perforated and frac'd 2944' -- 2962' with 50,000# 20/40 sand.

Calculated top of cement on 5 1/2" casing is at 1604'.

We now intend to plug and abandon this well by the following procedure:

Rig up.

T.O.H. with 1" tubing set at 2942'.

T.I.H. with 2 3/8" tubing with 5 1/2" cement retainer to 2800'.

Plug Pictured Cliffs formation with 100 sacks (139 cu. ft.) Type III neat cement.

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NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent DATE: July 27, 2001

APPROVED BY:

TITLE:

DATE:

8/17/01

CONDITIONS OF APPROVAL, IF ANY

Caulkins Oil Company
BLM Sundry Notice
Breach "E" 83
July 27, 2001
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Pull out of retainer.

Spot cement plug inside 5 1/2' casing from top of cement retainer at 2800' to 2700'.

T.O.H. with tubing, spot cement plug inside 5 1/2" casing 2400' to 2100' to cover Ojo Alamo 2400' – 2175'.

T.O.H. with tubing.

Run bond log to determine top of cement.

Perforate squeeze holes at top of cement.

Attempt to circulate cement to surface from squeeze holes.

This will cover all zone inside and outside of 5 1/2" casing from approximately 1600' to surface.

Weld permanent marker to casing.

All surface equipment will be removed, location will be landscaped to natural surrounding and re-seeded.

BLM will be notified prior to any cementing.

Estimated starting date, August 8, 2001