

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03551

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

**Caulkins Oil Company**

3. Address of Operator: (505) 632-1544

**P.O. Box 340, Bloomfield, NM 87413**

4. Location of Well (Footage, Sec., Twp., Rge.)

1650' F/S 1650' F/E

SEC. 5-26N-6W

8. Well Name and No.

BREECH "E" 83

9. API Well No.

30-039-06681-00S1

10. Field and Pool, Exploratory Area

PICTURED CLIFFS

11. Country or Parish, State

Rio Arriba Co., New Mexico

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9-14-01

Rigged up.

T.O.H. with 1" production tubing.

T.I.H. with 5 1/2" cement retainer on 2 3/8" tubing, set retainer at 2785'.

9-17-01

Tested tubing to 1000#.

Attempted to inject fluid into perforations, 2944' to 2962', below retainer.

Locked up with 2500# pressure.

Pulled out of retainer, spotted cement plug on top of retainer from 2785' to 2670' with 3 bbls (16.85 cu. ft.) Type III neat cement plus 2% CaCl.

Pulled up hole, spotted cement plug 2461' to 2100' with 9 bbls (50.55 cu. ft.) Type III neat cement plus 2% CaCl.

T.O.H.

Rigged up Bluejet.

Ran bond log, found top of cement at 1748'.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

*Robert L. Verquer*  
**ROBERT L. VERQUER**

TITLE:

Superintendent

DATE:

October 22, 2001

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

3121

Caulkins Oil Company  
BLM Sundry Notice  
Breach "E" 83  
October 22, 2001  
Page 2

9-17-01            Perforated 5 1/2" casing at 936'.

Established circulation through bradenhead.

Cemented down 5 1/2" casing through holes at 936' with 74 bbls (415.65 cu. ft.) Type III neat cement plus 2% CaCl.

Hole filled with cement 936' to surface inside and outside of 5 1/2" casing.

BLM representative, Mr. Kevin Schneider, was on location during plugging operations.

Permanent marker has been installed.

All surface equipment will be cleaned up and location will be re-seeded in Spring 2002.